

Seller disclosure statement



Queensland
Government

Property Law Act 2023 section 99

Form 2, Version 1 | Effective from: 1 August 2025

WARNING TO BUYER – This statement contains important legal and other information about the property offered for sale. You should read and satisfy yourself of the information in this statement before signing a contract. You are advised to seek legal advice before signing this form. You should not assume you can terminate the contract after signing if you are not satisfied with the information in this statement.

WARNING – You must be given this statement before you sign the contract for the sale of the property.

This statement does not include information about:

- » flooding or other natural hazard history
- » structural soundness of the building or pest infestation
- » current or historical use of the property
- » current or past building or development approvals for the property
- » limits imposed by planning laws on the use of the land
- » services that are or may be connected to the property
- » the presence of asbestos within buildings or improvements on the property.

You are encouraged to make your own inquiries about these matters before signing a contract. You may not be able to terminate the contract if these matters are discovered after you sign.

Part 1 – Seller and property details

Seller

Property address

(referred to as the
“property” in this
statement)

Lot on plan description

Community titles scheme
or BUGTA scheme:

Is the property part of a community titles scheme or a BUGTA scheme:

☐ **Yes**

*If **Yes**, refer to Part 6 of this statement
for additional information*

☒ **No**

*If **No**, please disregard Part 6 of this statement
as it does not need to be completed*

Part 2 – Title details, encumbrances and residential tenancy or rooming accommodation agreement

Title details

The seller gives or has given the buyer the following—

A title search for the property issued under the *Land Title Act 1994* showing interests registered under that Act for the property.

☒ **Yes**

A copy of the plan of survey registered for the property.

☒ **Yes**

Registered encumbrances	Registered encumbrances, if any, are recorded on the title search, and may affect your use of the property. Examples include easements, statutory covenants, leases and mortgages. You should seek legal advice about your rights and obligations before signing the contract.
Unregistered encumbrances (excluding statutory encumbrances)	There are encumbrances not registered on the title that will continue to affect the property after settlement. ☐ Yes ☒ No Note—If the property is part of a community titles scheme or a BUGTA scheme it may be subject to and have the benefit of statutory easements that are NOT required to be disclosed. Unregistered lease (if applicable) If the unregistered encumbrance is an unregistered lease, the details of the agreement are as follows: » the start and end day of the term of the lease: Not applicable » the amount of rent and bond payable: Not applicable » whether the lease has an option to renew: Not applicable Other unregistered agreement in writing (if applicable) If the unregistered encumbrance is created by an agreement in writing, and is not an unregistered lease, a copy of the agreement is given, together with relevant plans, if any. ☐ Yes Unregistered oral agreement (if applicable) If the unregistered encumbrance is created by an oral agreement, and is not an unregistered lease, the details of the agreement are as follows: Not applicable
Statutory encumbrances	There are statutory encumbrances that affect the property. ☒ Yes ☐ No <i>If Yes, the details of any statutory encumbrances are as follows:</i> Refer to Annexure to Seller Disclosure Statement for relevant information in respect of this matter
Residential tenancy or rooming accommodation agreement	The property has been subject to a residential tenancy agreement or a rooming accommodation agreement under the <i>Residential Tenancies and Rooming Accommodation Act 2008</i> during the last 12 months. ☒ Yes ☐ No If Yes, when was the rent for the premises or each of the residents' rooms last increased? (<i>Insert date of the most recent rent increase for the premises or rooms</i>) 09/08/2025 Note—Under the <i>Residential Tenancies and Rooming Accommodation Act 2008</i> the rent for a residential premises may not be increased earlier than 12 months after the last rent increase for the premises. As the owner of the property, you may need to provide evidence of the day of the last rent increase. You should ask the seller to provide this evidence to you prior to settlement.

Part 3 – Land use, planning and environment

WARNING TO BUYER – You may not have any rights if the current or proposed use of the property is not lawful under the local planning scheme. You can obtain further information about any planning and development restrictions applicable to the lot, including in relation to short-term letting, from the relevant local government.

Zoning	The zoning of the property is <i>(Insert zoning under the planning scheme, the Economic Development Act 2012; the Integrated Resort Development Act 1987; the Mixed Use Development Act 199; the State Development and Public Works Organisation Act 1971 or the Sanctuary Cove Resort Act 1985, as applicable)</i>: Low Density Residential - General		
Transport proposals and resumptions	The lot is affected by a notice issued by a Commonwealth, State or local government entity and given to the seller about a transport infrastructure proposal* to: locate transport infrastructure on the property; or alter the dimensions of the property. ☐ Yes ☒ No The lot is affected by a notice of intention to resume the property or any part of the property. ☐ Yes ☒ No <i>If Yes, a copy of the notice, order, proposal or correspondence must be given by the seller.</i>		
Contamination and environmental protection	The property is recorded on the Environmental Management Register or the Contaminated Land Register under the <i>Environmental Protection Act 1994</i>. ☐ Yes ☒ No The following notices are, or have been, given: A notice under section 408(2) of the <i>Environmental Protection Act 1994</i> (for example, land is contaminated, show cause notice, requirement for site investigation, clean up notice or site management plan). ☐ Yes ☒ No A notice under section 369C(2) of the <i>Environmental Protection Act 1994</i> (the property is a place or business to which an environmental enforcement order applies). ☐ Yes ☒ No A notice under section 347(2) of the <i>Environmental Protection Act 1994</i> (the property is a place or business to which a prescribed transitional environmental program applies). ☐ Yes ☒ No		
Trees	There is a tree order or application under the <i>Neighbourhood Disputes (Dividing Fences and Trees) Act 2011</i> affecting the property. ☐ Yes ☒ No <i>If Yes, a copy of the order or application must be given by the seller.</i>		
Heritage	The property is affected by the <i>Queensland Heritage Act 1992</i> or is included in the World Heritage List under the <i>Environment Protection and Biodiversity Conservation Act 1999</i> (Cwlth). ☐ Yes ☒ No		
Flooding	Information about whether the property is affected by flooding or another natural hazard or within a natural hazard overlay can be obtained from the relevant local government and you should make your own enquires. Flood information for the property may also be available at the FloodCheck Queensland portal or the Australian Flood Risk Information portal.		
Vegetation, habitats and protected plants	Information about vegetation clearing, koala habitats and other restrictions on development of the land that may apply can be obtained from the relevant State government agency.		

Part 4 – Buildings and structures

WARNING TO BUYER – The seller does not warrant the structural soundness of the buildings or improvements on the property, or that the buildings on the property have the required approval, or that there is no pest infestation affecting the property. You should engage a licensed building inspector or an appropriately qualified engineer, builder or pest inspector to inspect the property and provide a report and also undertake searches to determine whether buildings and improvements on the property have the required approvals.

Swimming pool	There is a relevant pool for the property.	☐ Yes	☒ No
	If a community titles scheme or a BUGTA scheme – a shared pool is located in the scheme.	☐ Yes	☒ No
	Pool compliance certificate is given. OR	☐ Yes	☒ No
	Notice of no pool safety certificate is given.	☐ Yes	☒ No
Unlicensed building work under owner builder permit	Building work was carried out on the property under an owner builder permit in the last 6 years.	☐ Yes	☒ No
	<i>A notice under section 47 of the Queensland Building and Construction Commission Act 1991 must be given by the seller and you may be required to sign the notice and return it to the seller prior to signing the contract.</i>		
Notices and orders	There is an unsatisfied show cause notice or enforcement notice under the <i>Building Act 1975</i> , section 246AG, 247 or 248 or under the <i>Planning Act 2016</i> , section 167 or 168.	☐ Yes	☒ No
	The seller has been given a notice or order, that remains in effect, from a local, State or Commonwealth government, a court or tribunal, or other competent authority, requiring work to be done or money to be spent in relation to the property.	☐ Yes	☒ No
	<i>If Yes, a copy of the notice or order must be given by the seller.</i>		
Building Energy Efficiency Certificate	If the property is a commercial office building of more than 1,000m ² , a Building Energy Efficiency Certificate is available on the Building Energy Efficiency Register.		
Asbestos	The seller does not warrant whether asbestos is present within buildings or improvements on the property. Buildings or improvements built before 1990 may contain asbestos. Asbestos containing materials (ACM) may have been used up until the early 2000s. Asbestos or ACM may become dangerous when damaged, disturbed, or deteriorating. Information about asbestos is available at the Queensland Government Asbestos Website (asbestos.qld.gov.au) including common locations of asbestos and other practical guidance for homeowners.		

Part 5 – Rates and services

WARNING TO BUYER – The amount of charges imposed on you may be different to the amount imposed on the seller.

Rates	Whichever of the following applies—
	The total amount payable* for all rates and charges (without any discount) for the property as stated in the most recent rate notice is:
	Amount: \$1,660.65 Date Range: 1/7/26 to 31/12/26
	OR
	The property is currently a rates exempt lot.** ☐
	OR
	The property is not rates exempt but no separate assessment of rates is issued by a local government for the property. ☐

*Concessions: A local government may grant a concession for rates. The concession will not pass to you as buyer unless you meet the criteria in section 120 of the *Local Government Regulation 2012* or section 112 of the *City of Brisbane Regulation 2012*.

** An exemption for rates applies to particular entities. The exemption will not pass to you as buyer unless you meet the criteria in section 93 of the *Local Government Act 2009* or section 95 of the *City of Brisbane Act 2010*.

Water	Whichever of the following applies—
	The total amount payable as charges for water services for the property as indicated in the most recent water services notice* is:
	Amount: \$626.23 Date Range: 17/4/26 to 30/6/26
	OR
	There is no separate water services notice issued for the lot; however, an estimate of the total amount payable for water services is:
	Amount: Not applicable Date Range: Not applicable

* A water services notices means a notice of water charges issued by a water service provider under the *Water Supply (Safety and Reliability) Act 2008*.

Part 6 – Community titles schemes and BUGTA schemes

(If the property is part of a community titles scheme or a BUGTA scheme this Part must be completed)

WARNING TO BUYER – If the property is part of a community titles scheme or a BUGTA scheme and you purchase the property, you will become a member of the body corporate for the scheme with the right to participate in significant decisions about the scheme and you will be required to pay contributions towards the body corporate's expenses in managing the scheme. You will also be required to comply with the by-laws. By-laws will regulate your use of common property and the lot.

For more information about living in a body corporate and your rights and obligations, contact the Office of the Commissioner for Body Corporate and Community Management.

Body Corporate and Community Management Act 1997	The property is included in a community titles scheme. ☐ Yes ☒ No <i>(If Yes, complete the information below)</i>
Community Management Statement	A copy of the most recent community management statement for the scheme as recorded under the <i>Land Title Act 1994</i> or another Act is given to the buyer. ☐ Yes Note —If the property is part of a community titles scheme, the community management statement for the scheme contains important information about the rights and obligations of owners of lots in the scheme including matters such as lot entitlements, by-laws and exclusive use areas.
Body Corporate Certificate	A copy of a body corporate certificate for the lot under the <i>Body Corporate and Community Management Act 1997</i> , section 205(4) is given to the buyer. ☐ Yes ☐ No <i>If No</i> — An explanatory statement is given to the buyer that states: ☐ Yes » a copy of a body corporate certificate for the lot is not attached; and » the reasons under section 6 of the <i>Property Law Regulation 2024</i> why the seller has not been able to obtain a copy of the body corporate certificate for the lot.
Statutory Warranties	Statutory Warranties —If you enter into a contract, you will have implied warranties under the <i>Body Corporate and Community Management Act 1997</i> relating to matters such as latent or patent defects in common property or body corporate assets; any actual, expected or contingent financial liabilities that are not part of the normal operating costs; and any circumstances in relation to the affairs of the body corporate that will materially prejudice you as owner of the property. There will be further disclosure about warranties in the contract.

Building Units and Group Titles Act 1980	The property is included in a BUGTA scheme ☐ Yes ☒ No <i>(If Yes, complete the information below)</i>
Body Corporate Certificate	A copy of a body corporate certificate for the lot under the <i>Building Units and Group Titles Act 1980</i> , section 40AA(1) is given to the buyer. ☐ Yes ☐ No <i>If No</i> — An explanatory statement is given to the buyer that states: ☐ Yes » a copy of a body corporate certificate for the lot is not attached; and » the reasons under section 7 of the <i>Property Law Regulation 2024</i> why the seller has not been able to obtain a copy of the body corporate certificate for the lot. Note —If the property is part of a BUGTA scheme, you will be subject to by-laws approved by the body corporate and other by-laws that regulate your use of the property and common property.

Signatures – SELLER

T. Kastanias

Trish Kastanias of Faculti Lawyers, as Solicitor and Agent for the Seller

Signature of seller

Signature of seller

Westpac Banking Corporation ABN 33 007 457 141 as Mortgagee Exercising Power of Sale under Mortgage No. 715586190

Name of seller

Name of seller

11/09/2026

Date

Date

Signatures – BUYER

By signing this disclosure statement the buyer acknowledges receipt of this disclosure statement before entering into a contract with the seller for the sale of the lot.

Signature of buyer

Signature of buyer

Name of buyer

Name of buyer

Date

Date

Annexure to Seller Disclosure Statement

Seller Westpac Banking Corporation ABN 33 007 457 141 as Mortgagee Exercising Power of Sale under Mortgage No. 715586190

Statutory encumbrances

There are statutory encumbrances that affect the property.

☒ Yes

☐ No

If Yes, the details of any statutory encumbrances are as follows:

To the extent that a relevant entity has infrastructure and/or assets located on the land:

1. Power of a telecommunications carrier to enter the land for a telecommunications facility under the *Telecommunications Act 1997* (Cth), Schedule 3.
2. Power of the local government to enter the land under the *Local Government Act 2009* (Qld) in respect of local government facilities.
3. Power for an electricity entity to enter the land in respect of electricity works under the *Electricity Act 1994* (Qld).
4. Power for a distribution officer to enter the land in respect of gas infrastructure, distribution pipeline or system under the *Gas Supply Act 2003* (Qld).
5. Power for a discharge officer to enter the land to perform the officer's functions in respect of water and wastewater infrastructure under the *South-East Queensland Water (Distribution and Retail Restructuring) Act 2009* (Qld).

Refer to attached plans.

The land is also subject to the rights and interests reserved to the Crown by Deed of Grant No. 11012030 (POR 89).

Geothermal exploration permit Number EPG2026 has been granted for 5 years from 7 July 2023 in favour of Within Energy Pty Ltd over the land and the area surrounding the land. A copy of the Local Area Mining Permit Reports are attached.

Queensland Titles Registry Pty Ltd
ABN 23 648 568 101

Title Reference:	12648061	Search Date:	12/06/2026 14:11
Date Title Created:	30/05/1952	Request No:	56495562
Previous Title:	12288179		

ESTATE AND LAND

Estate in Fee Simple

LOT 53 REGISTERED PLAN 17116
Local Government: TOOWOOMBA

LOT 2 REGISTERED PLAN 70989
Local Government: TOOWOOMBA

REGISTERED OWNER

Dealing No: 715586189 06/02/2014

SHERAN PTY LTD A.C.N. 159 372 371 TRUSTEE
UNDER INSTRUMENT 715586189

EASEMENTS, ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by
Deed of Grant No. 11012030 (POR 89)
2. MORTGAGE No 715586190 06/02/2014 at 16:06
WESTPAC BANKING CORPORATION A.B.N. 33 007 457 141

ADMINISTRATIVE ADVICES

NIL

UNREGISTERED DEALINGS

NIL

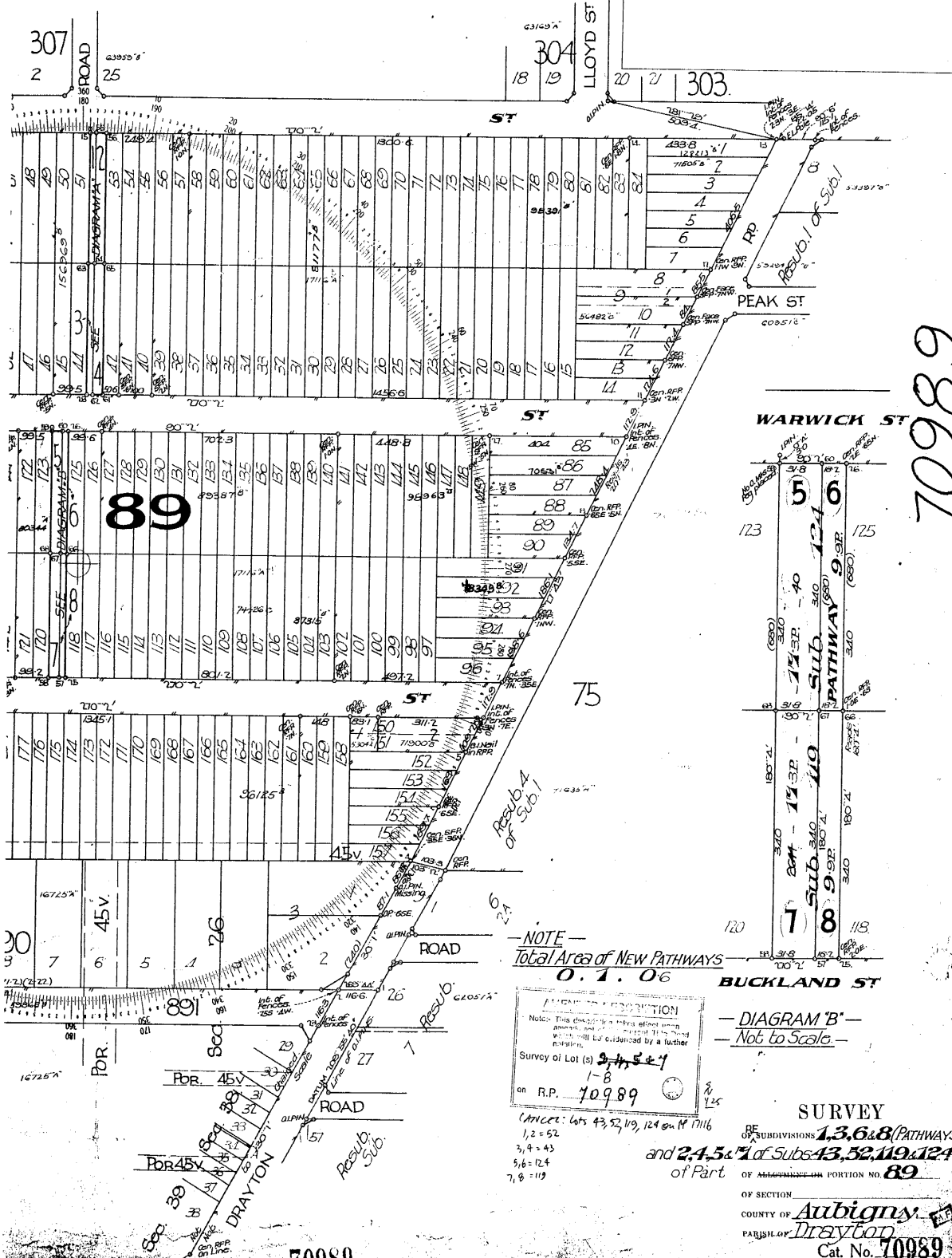
Caution - Charges do not necessarily appear in order of priority

** End of Current Title Search **

68602

THIS PLAN should be ROLLED not folded.
— FOR OFFICE USE ONLY —

CT. 181791 ~ 1093 ~ 31 Subs 119 to 124 1716' 8"
CT. 1451905 ~ 2322 ~ 45 Subs 42 & 43
CT. 443683 ~ 2288 ~ 179 Subs 52 & 53
AS72199 Road Ded'n over 10' 4p Resub. 1
AS72199 Road Ded'n over 10' 4p Resub. 658
AS72197 Road Ded'n over 10' 4p Resub. 3
Res 5 & 7 See Plan No. 80344A



NOTE
Total Area of New Pathways
0.1.06

APPLICANT'S DECLARATION
Notice: This declaration is made after using
careful and correct surveying methods and
which will be evidenced by a further
statement.
Survey of Lot (s) 2, 4, 5 & 7
1-8
on R.P. 70989

— DIAGRAM 'B' —
— Not to Scale —

SURVEY
OF SUBDIVISIONS 1, 3, 6 & 8 (PATHWAYS)
and 2, 4, 5 & 7 of Subs 43, 52, 119, 124
of Part
OF ALLOTMENT IN PORTION NO. 89
OF SECTION
COUNTY OF Aubigny
PARISH OF Drayton
Cat. No. 70989

(CISP)

70989

70989

A971338

31

L5

79

VED
1950
56

0989

A971338

THOMSON-REUTERS CO.
100 N. 10TH ST.
PHILADELPHIA, PA.
19107
TEL. 215-591-1000

A971338

1093/31
2322/45
2288/179

For Additional Film &
Document Notings
Refer to CISP

RECEIVED
10 OCT 1950
1156

EN 392347

3 Regd. Probs

1 - 10 - 0
3 - 0 - 0

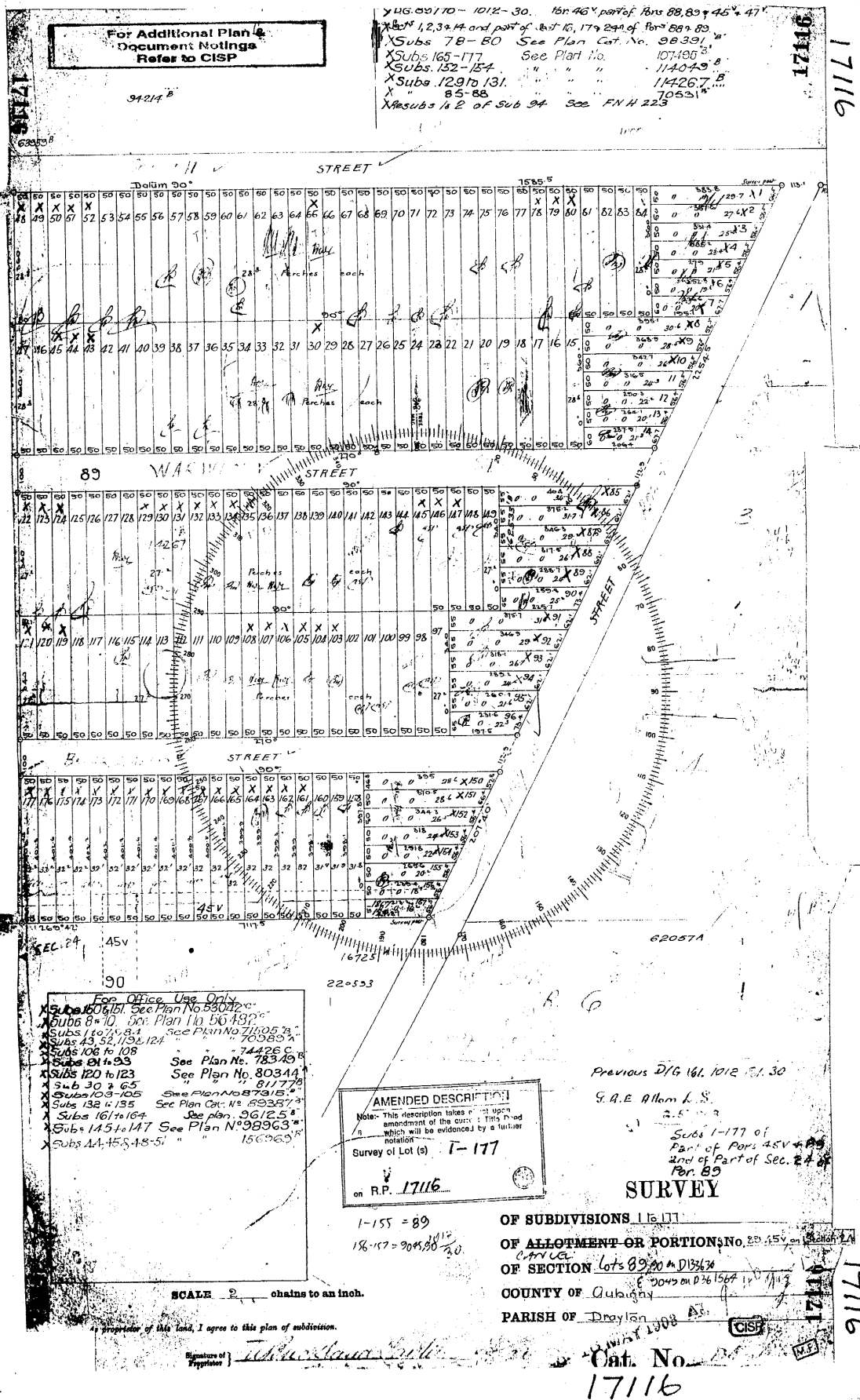
4 - 10 - 0

10-10-50

70989

A971338

FRONIER-HAYS & CO.
FARMING
SOUTH AFRICA
JOHANNESBURG



RATE NOTICE

P 131 872 | F 1800 448 882 | info@tr.qld.gov.au | www.tr.qld.gov.au
PO Box 3021 Toowoomba QLD 4350 | Toowoomba Regional Council | ABN 99 788 305 360



This information was prepared as at 31 JUL 2026



094664-03125-TV1 BD 037

SHERAN PTY LTD
WESTPAC BANKING CORPORATION
C/-THOMSON GEER BRISBANE
GPO BOX 169
BRISBANE QLD 4001

REFERENCE NO: **181908**
ISSUE DATE: **7 AUG 2026**
DUE DATE: **9 SEP 2026**
AMOUNT DUE: **15,282.15**
VALUATION: **Averaged Value 237,500**

PROPERTY LOCATION: 320A South Street, HARRISTOWN QLD 4350

PROPERTY DESCRIPTION: L53/RP17116 & L2/RP70989:PAR DRAYTON

SUMMARY OF CHARGES

Rates and Charges for the half-year ending 31 DEC 2026

Opening Balance as at 31 JUL 2026	13,684.83
Rates and Charges (see over)	1,530.65
Discount (see over)	63.33 CR
State Emergency Management Levy (see over)	130.00

Total amount payable if received by 9 SEP 2026 **15,282.15**

Total amount payable if not received by the due date **15,345.48**

FREQUENTLY ASKED QUESTIONS

I've recently purchased this property, why do I have to pay full rates?

Most likely your solicitor has allowed for the rates in your settlement. Please check your settlement statement to confirm this or contact your solicitor and/or agent.

How to view my rates account online?

Your rate notice may show an opening balance (debit or credit). The opening balance is made up of any unpaid rates and charges and/or payments made since your last notice. You can view receipts, rate notices or water rate notices, create an arrangement to pay or check your current balances online as a registered user at www.tr.qld.gov.au/propertydetails

Do I need to call to change my postal address?

You can update your postal address as well as other details and services here at: www.tr.qld.gov.au/requests or contact the customer service centre on 131 872.

HOW TO PAY - for a full list of payment options please see over the page



Biller Code: 18366
Ref: 181908

BPAY® this payment via Internet or phone banking.
BPAY View® - View and pay this bill using Internet banking.
BPAY View Registration No.: 181908

® Registered to BPAY Pty Ltd ABN 69 079 137 518



Are you using the right Biller Code and Reference Number?



Pay using your smartphone

Download the Snip App and scan the code to pay now.

Available on the App Store

ANDROID APP ON Google play



Post Billpay

Pay in-store at Australia Post



*414 000181908



24/7 phone payment

Phone
1300 451 206

DETAILED RATES AND CHARGES

DESCRIPTION:	BASIS:		RATE / CHARGE:	AMOUNT:
General Rate - Category 1.1*	Rateable Value	237,500	0.007872	934.80
Sewerage Charge Residential*	Units	1	663.700000	331.85
Public Transport Levy	Units	1	43.580000	21.79
Domestic Waste/Recycling Service	Units	1	327.420000	163.71
Domestic Greenwaste Service	Units	1	75.000000	37.50
Waste Facilities & Landfill Rehabilitation Levy	Units	1	82.000000	41.00
Total Council Rates and Charges				1,530.65
State Emergency Management Levy 2(A)	Units	1	260.000000	130.00
Total State Emergency Management Levy				130.00

* 5% Discount applies if paid by the due date

Council has received an annual payment of \$3,295,971 from the State Government to mitigate any direct effects of the State Waste Levy on households in Council's area.

METHODS OF PAYMENT



Paying online - Visit www.tr.qld.gov.au/payments



Direct debit (rates easy-pay) - You may have your rate notice paid directly from your nominated cheque or savings account on the due date or in small, regular payments in advance. Allow 7 days for the direct debit to be set up. For more information please contact Council on 131 872.



Paying by phone - 24/7, pay by phone using your Visa or Mastercard. Phone **1300 451 206**.



By mobile - Download the Sniip app to your iPhone or Android device, create your account, select 'Scan to Pay Bills' and scan the circular QR code to pay now. (Sniip is not available for iPads or tablets.)



Bill Code: 18366
Ref: 181908

Telephone & Internet Banking — BPAY®

Contact your bank or financial institution to make this payment from your cheque, savings, debit, credit card or transaction account. More info: www.bpay.com.au

* Registered to BPAY Pty Ltd ABN 69 079 137 518



In-store

Australia Post - Payments can be made at any Australia post office with a copy of your rate notice. Cash, cheque or eftpos payments are accepted.



Paying in person - Cash, cheque, money order, eftpos, Visa or Mastercard. Present this notice to Council's customer service centres, 8.30am to 5pm weekdays (except public holidays). Service Centres are in Clifton, Crows Nest, Goombungee, Highfields, Millmerran, Oakey, Pittsworth and Toowoomba.



Services Australia

Centrepay - Go to servicesaustralia.gov.au/centrepay for more information. Centrepay Reference: 555 071 719T.



Mail - Mail your payment to Toowoomba Regional Council, PO Box 3021 Toowoomba Qld 4350. (Payment must be received by the due date).

Visa and Mastercard payments will attract 0.33% surcharge.

Council cannot accept cheques issued by financial institutions that have discontinued cheque services. Please contact your financial institution about any change in cheque services that may impact you.

IMPORTANT INFORMATION

Rates and charges for the property described in this notice are due and payable by the owner(s) of the property by the due date specified on the front of this notice.

Discount, if applicable, will only be allowed if the Amount Due is received at Council by the due date. If you post your payment, please ensure that the date of posting allows sufficient time for delivery to Council by the due date. Discount will not be allowed if your payment is received after the due date.

Valuations are used in the calculation of the general rate. Any enquiries concerning valuations and objections should be addressed to the Department of Natural Resources and Mines, Manufacturing and Regional and Rural Development, 203 Tor Street, Toowoomba - phone 137 468.

Pensioners who hold a pensioner concession card or Veterans Affairs gold card are eligible for a remission of rates. An application form must

be completed at your local service centre on or before the due date for payment of this rate notice.

Interest is charged quarterly on all overdue rates and charges at the rate of 12.19% per annum (at the end of September, December, March and June).



Are you moving? Please ensure that you advise Council of your new postal address.



Please quote your Reference Number when writing or phoning.



If you are unable to pay this notice by the due date, please contact Council immediately to arrange a payment schedule.

To view the Rating Category Statement 2026/27 which includes information as to your right to object to the categorisation of your land please visit www.tr.qld.gov.au/ratecategories or contact us.

RECEIVE THIS NOTICE ELECTRONICALLY



BPAY VIEW NOTICES

By using BPAY View, you can receive, pay and store your rate notices in your online banking account. You will be notified when your next notice arrives by email, SMS or internet bank notification, depending on your preference and Financial Institution.



EMAIL NOTICES

You can now choose to receive your rates notices via email rather than through the post. Please help save our environment and register today. Follow these steps:

- go to www.tr.qld.gov.au/emailmyrates
- register using information from the front of this notice.



GO PAPERLESS WITH SNIIP

Simply register for **m-Billing™** in the Sniip app, and receive your bills directly into your mobile via a push notification.

WATER RATE NOTICE

P 131 872 | F 1800 448 882 | info@tr.qld.gov.au | www.tr.qld.gov.au
PO Box 3021 Toowoomba QLD 4350 | Toowoomba Regional Council | ABN 99 788 305 360



This information was prepared as at 17 APR 2026

1301013012200121000100332022012130313
093741 - 003265 - 1/2 - BD 040 4300
SHERAN PTY LTD
AS TRUSTEE
62 ALESANA DRIVE
BELLBIRD PARK QLD 4300

REFERENCE NO: **181908**
ISSUE DATE: **24 APR 2026**
DUE DATE: **27 MAY 2026**
AMOUNT DUE: **13,234.44**

PROPERTY LOCATION: 320A South Street, HARRISTOWN QLD 4350
PROPERTY DESCRIPTION: L53/RP17116 & L2/RP70989:PAR DRAYTON

SUMMARY OF CHARGES

Water Infrastructure Charge for period ending 30 JUN 2026	
Opening Balance as at 17 APR 2026	12,628.07
Water Infrastructure Charge (See Over)	397.27
Water Consumption Charge (See Water Advice)	228.96
Discount on Water Infrastructure Charge @ 5%	19.86CR

Total amount payable if received by 27 MAY 2026 **13,234.44**

Total amount payable if not received by the due date **13,254.30**

FREQUENTLY ASKED QUESTIONS

I've recently purchased this property, why do I have to pay full rates?

Most likely your solicitor has allowed for the rates in your settlement. Please check your settlement statement to confirm this or contact your solicitor and/or agent.

What period does this water consumption charge cover?

Where applicable a detailed water advice is included. This provides a breakdown of when your meter was read and the period these charges cover.

How to view my rates account online?

Your rate notice may show an opening balance (debit or credit). The opening balance is made up of any unpaid rates and charges and/or payments made since your last notice. You can view receipts, rate notices or water rate notices, create an arrangement to pay or check your current balances online as a registered user at www.tr.qld.gov.au/propertydetails

Do I need to call to change my address?

You can update your postal address as well as other details and services here at www.tr.qld.gov.au/requests or contact the customer service centre on **131 872**.

HOW TO PAY - for a full list of payment options please see over the page



Bill Code: 18366
Ref: 181908

BPAY® this payment via Internet or phone banking.
BPAY View® - View and pay this bill using internet banking.
BPAY View Registration No.: 181908

© Registered to BPAY Pty Ltd ABN 69 079 137 518



Are you using the right biller code and reference number?



Pay using your smartphone



Download the Sniip App and scan the code to pay now.



Pay in-store at Australia Post



*414 000181908



24/7 phone payment
phone
1300 451 206

DETAILED RATES AND CHARGES

DESCRIPTION:	BASIS:	HALF YEAR CHARGE:	AMOUNT:
Residential Infrastructure Charge 20mm *	Units 1	397.27	397.27
Total Water Infrastructure Charges			397.27

*5% Discount applies if paid by due date

METHODS OF PAYMENT



Paying online - Visit www.tr.qld.gov.au/payments



Direct debit (rates easy-pay) - You may have your rate notice paid directly from your nominated cheque or savings account on the due date or in small, regular payments in advance. Allow 7 days for the direct debit to be set up. For more information please contact Council on 131 872.



Paying by phone - 24/7, pay by phone using your Visa or Mastercard. Phone **1300 451 206**.



By mobile - Download the Sniip app to your iPhone or Android device, create your account, select 'Scan to Pay Bills' and scan the circular QR code to pay now. (*Sniip is not available for iPads or tablets.*)



Biller Code: 18366
Ref: 181908

Telephone & Internet Banking – BPAY®
Contact your bank or financial institution to make this payment from your cheque, savings, debit, credit card or transaction account. More info: www.bpay.com.au

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In-store

Australia Post - Payments can be made at any Australia Post office with a copy of your rate notice. Cash, cheque or eftpos payments are accepted.



Paying in person - Cash, cheque, money order, eftpos, Visa or Mastercard. Present this notice to Council's customer service centres, 8.30am to 5pm weekdays (except public holidays). Service Centres are in Clifton, Crows Nest, Goombungee, Highfields, Millmerran, Oakey, Pittsworth and Toowoomba.



Services Australia

Centrepay - Use Centrepay to arrange regular deductions from your Centrelink payment. Call Centrelink to request a Centrepay deductions form. Centrepay reference: 555 071 719T.



Mail - Mail your payment to Toowoomba Regional Council, PO Box 3021 Toowoomba Qld 4350. (*Payment must be received by the due date.*)

Visa and Mastercard payments will attract 0.33% surcharge.

Council cannot accept cheques issued by financial institutions that have discontinued cheque services. Please contact your financial institution about any change in cheque services that may impact you.

IMPORTANT INFORMATION

Rates and charges for the property described in this notice are due and payable by the owner(s) of the property by the due date specified on the front of this notice.

Discount, if applicable, will only be allowed if the Amount Due is received at Council by the due date. If you post your payment, please ensure that the date of posting allows sufficient time for delivery to Council by the due date. Payment will not be allowed if your payment is received after the due date.

Pensioners who hold a pensioner concession card or Veterans Affairs gold card are eligible for a remission of rates. An application form must be completed at your local service centre on or before the due date for payment of this rate notice.

Interest is charged on all overdue rates and charges six monthly in arrears (ie. at the end of the previous half-year in which same became due and payable) at the rate of 8.5% per annum, calculated and charged half yearly.



Are you moving? Please ensure that you advise Council of your new postal address.



Please quote your reference number when writing or phoning.



If you're unable to pay this notice by the due date, please contact Council immediately to arrange a payment schedule.

RECEIVE THIS NOTICE ELECTRONICALLY



BPAY VIEW NOTICES

By using BPAY View, you can receive, pay and store your rate notices in your online banking account. You will be notified when your next notice arrives by email, SMS or internet bank notification, depending on your preference and Financial Institution.



EMAIL NOTICES

You can now choose to receive your rates notices via email rather than through the post. Please help save our environment and register today. Follow these steps:

- go to www.tr.qld.gov.au/emailmyrates
- register using information from the front of this notice.



GO PAPERLESS WITH SNIIP

Simply register for **m-Billing™** in the Sniip app, and receive your bills directly into your mobile via a push notification.



WATERWISE TIP:

The Toowoomba Water app can help you keep an eye on your usage and detect leaks.

LOCATION: 320A South Street, HARRISTOWN QLD 4350

TIER LIMIT: 1st Tier - up to 100kL
2nd Tier - Above 100kL

PROPERTY

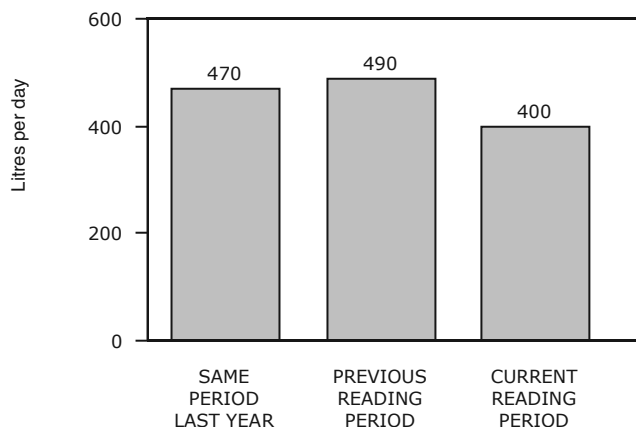
DESCRIPTION: L53/RP17116 & L2/RP70989:PAR DRAYTON

Meter	Meter Size	Readings		Consumption (Kilolitres)
		Start	End	
TRC2101S010233	20mm Bulk Res	25 Jun 2025 262	24 Dec 2025 334	72
Total Consumption →				72
	72	kL 1st Tier Consumption @ \$3.18/kL		228.96
	0	kL 2nd Tier Consumption @ \$5.42/kL		0.00
	72	kL Total		228.96



093741 - 003265

YOUR AVERAGE DAILY USAGE



IS YOUR WATER USAGE HIGHER THAN YOU EXPECTED?

The Toowoomba Water app can help!

For households with a smart water meter installed, the Toowoomba Water app is the most convenient way to keep across your water habits.

Don't wait until water rates time to see how much water your household is using! Track your household's water usage, get notified of leaks, find tips on how to save water and more on the app.

Download the Toowoomba Water app from the App Store or Google Play store, or access it online at **water.tr.qld.gov.au**



To learn more about the app, visit **www.tr.qld.gov.au/waterapp** or scan the QR code.



For households with a mechanical water meter, here's how to read your usage:

- Read your meter from left to right.
- Black digits are kilolitres (1000L) and red digits are litres.
- Record your meter reading regularly to help gauge your water use and detect leaks early!

An example of a meter reading is

Kilolitres (figures in black)				Litres (figures in red)			
thousands	hundreds	tens	kilolitres	hundreds	tens	litres	tenths/ litre
0	3	4	6	9	1	2	5



Local Area Mining Permit Report

53RP17116
All resources



This local area mining permit report has been prepared for the following area:

Selected area: 53RP17116
All resources

Information valid as at: Friday, June 12, 2026

Search radius: 2

If you require more up-to-date information, please refer to the department's GeoResGlobe system.

Version 0.26

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Queensland's permit administration

The Queensland Government manages the allocation of land and resources through key legislation and permits that provides an administrative framework to regulate exploring for and mining of minerals, petroleum and gas under permits.

All permits are issued for a set period. Approval is conditional on applicants demonstrating a planned and structured program of activity and acceptance of environmental conditions.

Permit types are scaled according to the life cycle of resource development. Typically, large areas are made available for exploration. Only once a defined and commercially viable resource is found can an explorer apply for a production permit. Currently, less than 1 per cent of exploration permits for minerals or coal discover economic deposits that lead to a mining lease.

Typical rights and obligations under a permit include:

- the right to explore for, or extract, the mineral, petroleum or energy resource in a safe and responsible manner
- the obligation to manage the resource/s appropriately, including compensation to landholders and native title holders as appropriate
- the obligation to pay royalties to the state for the mineral, petroleum or energy produced
- the obligation to rehabilitate or restore areas disturbed by operations.

Permits are issued under the following Acts (and regulations):

- *Petroleum and Gas (Production and Safety) Act 2004*
- *Geothermal Energy Act 2010*
- *Greenhouse Gas Storage Act 2009*
- *Mineral Resources Act 1989*
- *Petroleum Act 1923*.

Permits can be divided into four types reflecting the differing levels of approved activity:

- exploration permits
- production permits
- infrastructure permits
- information permits.

Constrained areas

The industry is regulated under a variety of different Acts that pull together to form the regulatory framework for the sector. This regulatory framework limits, conditions or prohibits certain activities. An area where the activity may be limited is generally referred to as constrained. Generally, it is the Environmental Authority (EA), which is issued under the *Environmental Protection Act 1994* (EP Act), will impose conditions on the holder after having regard to the impact the proposed activity may have in the area.

Right to access land

Land access laws set out a framework for permit holders to engage with landholders about resource activities that may be authorised on private land. A Land Access Code sets best practice guidance for communication between landholders and permit holders and outlines mandatory conditions that permit holders must comply with when undertaking activities on private land. Affected landholders are entitled to know what activities are being undertaken, have input and receive compensation for impacts associated with those activities. Further information about land access laws and the Land Access Code is available on the department website.

1.0 CURRENT EXPLORATION PERMITS

Current exploration permit - summary

Resource	Number of permits		
	Application	Granted	Total
Minerals	0	0	0
Coal	0	0	0
Petroleum & gas	0	0	0
Geothermal	0	1	1
Greenhouse gas	0	0	0
Total	0	1	1

Exploration permits explained

Exploration permits are issued for finding out what minerals and gases exist in a particular area of land and the quality and quantity of the deposits, to improve the state's knowledge and understanding of the resource base and to determine if it is economically viable to extract and commercialise the resource.

These permits allow a holder to undertake exploration activities including prospecting and surveying, sampling (water, rock and soil), drilling, ancillary environmental studies, conducting geophysical surveys and soil testing. The grant of an exploration permit does not always result in "on ground" exploration activities being undertaken on all land comprising the permit; exploration results may result in the holder deciding to focus activities in only certain parts of the permit area.

Generally, exploration permits **do not** allow holders to carry out production activities or make permanent changes to the landscape. At advanced exploration stage, production testing or bulk sampling may be permitted. Additional approvals will generally be required.

Exploration activities are regulated by the resource Act under which the permit was issued and the environmental authority issued under the *Environmental Protection Act 1994*. Exploration activities are also regulated under various safety and health Acts so as to protect the safety and health of persons at exploration sites and persons that may be affected by exploration activities.

A permit holder must provide a detailed work program for the activities they are intending to carry out under the permit. This allows the government to assess the appropriateness of the proposed activities, based on the geology, and to minimise land use conflict. Holders must also submit reports of what activity has taken place, to demonstrate compliance with the conditions of their permit and with the conditions under the issued environmental authority. The frequency and type of report varies under the different resource Acts.

Relinquishment applies to all exploration permits and means that land portions are relinquished (given up) periodically over the life of the permit. The rate of relinquishment varies under each resource Act.

Types of exploration permits:

- **Exploration permits for mineral** (EPM is all minerals and EPS is for a specified mineral) and **exploration permits for coal** (EPC) are generally granted for a period of up to 5 years and can be renewed.
- Exploration permits for petroleum (including coal seam gas) are referred to as **authorities to prospect** (ATP) and may be granted for a period of up to 12 years. An ATP generally cannot be renewed for a term ending more than 12 years after the ATP originally took effect.
- **Exploration permits for geothermal** (EPG) are generally granted for a period of up to 5 years. The renewed permit's term cannot be more than 5 years or for a term ending more than 15 years after the permit originally took effect.
- **Exploration permits for greenhouse gas** (EPQ) are generally granted for a period of up to 12 years. If granted for a lesser term, the term of a renewed permit must not end more than 12 years from when it originally

took effect.

- A **mineral development licence** (MDL) is considered an advanced exploration permit, and allows the holder to further evaluate the potential for economic development of the mineral or coal resource. An MDL also provides for environmental, mining and marketing studies. It is granted for a period of up to 5 years and can be renewed
- A **potential commercial area** (PCA) is similar to an MDL in concept and is for petroleum, coal seam gas and geothermal resources. A PCA is a declaration made within a granted ATP, EPG or EPQ.

Key

EPM = exploration permit for minerals EPS = exploration permit for specified minerals. EPC = exploration permits for coal. MDL = mineral development licence. ATP = authority to prospect. EPG = exploration permit for geothermal. EPQ = greenhouse gas exploration permit.

1.1 Current application permits

Mineral exploration permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Coal exploration permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Petroleum and gas exploration permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Geothermal exploration permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Greenhouse gas exploration permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

1.2 Current granted permits

Mineral exploration permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Coal exploration permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Petroleum and gas exploration permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Geothermal exploration permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
EPG2026	WITHIN ENERGY PTY LTD	5 years	07/07/2023	06/07/2028

Greenhouse gas exploration permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

2.0 CURRENT PRODUCTION PERMITS

Current production permit - summary

Resource	Application	Number of Permits	
		Granted	Total
Minerals	0	0	0
Coal	0	0	0
Petroleum & Gas	0	0	0
Geothermal	0	0	0
Greenhouse Gas	0	0	0
Total	0	0	0

Production permits explained

A **prerequisite permit** is generally required before an application may be made for a production permit. The prerequisite permit would generally be an exploration permit or a prospecting permit.

Production permits authorise the extraction and recovery of resources. Royalties will generally be collected by the state calculated on the value of the resource extracted. Production activities are regulated by the resource Act under which the permit was issued, and by the Environmental Authority issued under the *Environmental Protection Act 1994*.

Mining and petroleum operations are also regulated under various safety and health Acts so as to protect the safety and health of persons at mines and persons that may be affected by mining operations.

These permits allow a holder to undertake a wide range of mining and petroleum activities, including high-impact mining, building of infrastructure and construction of temporary accommodation; restrictions exist on some machinery under a mining claim.

A permit holder must provide a detailed plan for the project describing how the site will operate. More onerous compliance obligations for permit holders exist with this type of permit, driven by the particular resource being targeted and the scale of the production operation. Obligations may include submission of development plans and social impact management plans, and environmental impact assessments. There may also be more detailed reporting requirements and regular site inspections.

All resource Acts provide for landholders to be compensated for impacts of approved resource activity on their land. All holders have an obligation to rehabilitate and restore land as a condition of their permit, and address any requirements under the Native Title Act 1993.

Production permits are renewable and the holder of a permit may continue to produce from the area until a decision on the renewal application is made. A production lease will generally remain current to provide the holder with access rights to decommission the operation and provide for rehabilitation and restoration works.

Types of Production Permits:

- Production permits for mineral and coal are called **mining leases** (ML)
- For small hand mining of minerals, the production permit is called a **mining claim** (MC). Mining claims have not been included in this report.
- Production permits for petroleum (including coal seam gas) are called **petroleum leases** (PL).
- Other types of production permits are **geothermal lease** (GL) and **greenhouse gas storage lease** (QL).

Key

MC = mining claims. ML = mining lease for minerals / coal. PL = petroleum lease. GL = geothermal lease. QL = greenhouse gas storage lease

2.1 Current application permits

Mineral production permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Coal production permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Petroleum and gas production permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Geothermal production permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Greenhouse gas production permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

2.2 Current granted permits

Mineral production permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Coal production permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Petroleum and gas production permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Geothermal production permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Greenhouse gas production permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

3.0 CURRENT INFORMATION PERMITS

Information permits are issued for accessing land in the vicinity of an existing petroleum exploration permit or production permit, or for undertaking surveying activities for a petroleum pipeline or petroleum facility.

These permits allow a holder to undertake a range of activities to gather additional information about an area.

A permit holder must only undertake activities authorised by the information permits. Production activities are not permitted under an information permit.

Types of Information Permits:

- A **data acquisition authority** (DAA) allows access to vacant land contiguous to a petroleum permit or a greenhouse gas permit for the purpose of acquiring geophysical data relevant to the permit.
- A **water monitoring authority** (WMA) provides access to land outside a petroleum permit to allow the holder to comply with underground water monitoring obligations for the permit.
- A **petroleum survey licence** (PSL) allows the holder to access land to determine if it is suitable for a petroleum pipeline or petroleum facility
- An environmental authority is required prior to the approval of an information permit.

Key

DAA = data acquisition authority. WMA = water monitoring authority. PSL = petroleum survey licence.

Information permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Information permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

4.0 CURRENT INFRASTRUCTURE PERMITS

Infrastructure permits are issued for the construction of infrastructure to support production permits

These permits allow a holder to access land to enable construction of infrastructure such as a pipeline, conveyors, storage depot, processing plant or refinery.

A permit holders must not carry out any production activities on an infrastructure permit.

Types of Infrastructure Permits:

- For petroleum there are two types of infrastructure-related permits, a **petroleum pipeline licence** (PPL) and a **petroleum facility licence** (PFL).
- For coal- and mineral-related developments, a **mining lease** can be issued for infrastructure purposes only, as required to support an existing production's operations

Key

PPL = petroleum pipeline licence . PFL = petroleum facility licence. ML = for infrastructure purposes

Infrastructure permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Infrastructure permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

5.0 CURRENT CONSTRAINED AREAS

The industry is regulated under a variety of different Acts that pull together to form the regulatory framework for the sector. Generally, this is done through an environmental authority (EA) that is issued under the *Environmental Protection Act 1993* (EP Act). Under an EA, land is categorised based on the environmental sensitivity of the area and may be conditioned or constrained accordingly. The three categories, as defined in the Code of Environmental Compliance under the EP Act, are summarised below:

- **Category A—environmentally sensitive area.** Mining has been excluded from these areas. An environmental impact statement (EIS) could be triggered for a mining project that may have a significant impact on one of these areas.
- **Category B—environmentally sensitive area.** Standard mining and exploration activities are excluded from within 1 km of these areas, but non-standard mining activities may occur within these areas after an appropriate level of assessment. An EIS could be triggered for a mining project that may have significant impact on one of these areas.
- **Category C—environmentally sensitive area.** The holder of an EA must consult with the environmental regulator prior to conducting activities within this area. Access for mining activities may require the issuing of a permit, the imposition of additional conditions, the assessment of an EIS or environmental management plan in some cases.

The *Mineral Resources Act 1989* and the *Geothermal Energy Act 2010* also provide for conditions or limitations under a restricted area designation. Restricted areas are for specific purposes and are limited in operation to the Act they are made under. The majority of restricted areas are made under the *Mineral Resources Act 1989* and therefore only apply to mineral-related permits including coal.

Below is a list of additional regulatory obligations or constraints that may have been considered in assessing resource permits within the designated area.

Constrained land

Type	Brief definition	Details on constraint
Endangered Regional Ecosystems	Where the application overlaps with a regional ecosystem that is endangered, additional requirements for the Environmental Authority may be required. Remnant 2019 regional ecosystems are vegetation communities in a bioregion that are consistently associated with a particular combination of geology, landform and soil.	For more information please contact the Queensland Herbarium, Department of Environment, Tourism, Science and Innovation (DETSI), Brisbane Botanic Gardens.
GABORA2017 water plan management area	This layer group contains layers which display the location of inland water features, watercourses and water management areas. Water management areas includes items declared under the legislation of the River Improvement Trust Act 1940 and the Water Act 2000. The latter includes subordinate legislation consisting of the Water Regulation 2016 and numerous water plans. A water plan is a plan that applies to a part of the State and advances the sustainable management of Queensland's water.	Details on Water: The Great Artesian Basin and other regional aquifers (GABORA) is one of the largest underground water reservoirs in the world. It underlies approximately 22% of Australia—occupying more than 1.7 million square kilometres beneath the arid and semi-arid parts of Queensland, New South Wales, South Australia and the Northern Territory.
Priority Living Area	Priority Living Areas (PLA) as identified within the Central Queensland, Darling Downs, Cape York, North Queensland, Wide Bay Burnett, and South East Queensland Regional Plans.	A Priority Living Area (PLA) is an area of regional interest under the Regional Planning Interests Act 2014 (RPI Act). PLAs are identified through the regional plan making process under the Planning Act 2016 and are shown on a map in a regional plan.
RVM category A - vegetation offsets	This layer provides information about vegetation management activities within Queensland for landholders.	For more information please contact Department of Environment, Tourism, Science and Innovation (DETSI).
State Heritage Place	A State Heritage Place is a place where specific features have been identified for heritage protection by the State Government. These areas may not be used for resource activities.	Regulated under EA as a Category B Environmentally Sensitive Area
Strategic Cropping-Criteria Zone	This land has been identified as having a majority of a particular crop, but may include sub-zones	Land that, under the SCL Act is defined as a zone, each zone may have a sub zone.
Water plan area except GABORA	This layer group contains layers which display the location of inland water features, watercourses and water management areas. Water management areas includes items declared under the legislation of the River Improvement Trust Act 1940 and the Water Act 2000. The latter includes subordinate legislation consisting of the Water Regulation 2016 and numerous water plans.	Details of Water: A water plan is a plan that applies to a part of the State and advances the sustainable management of Queensland's water.

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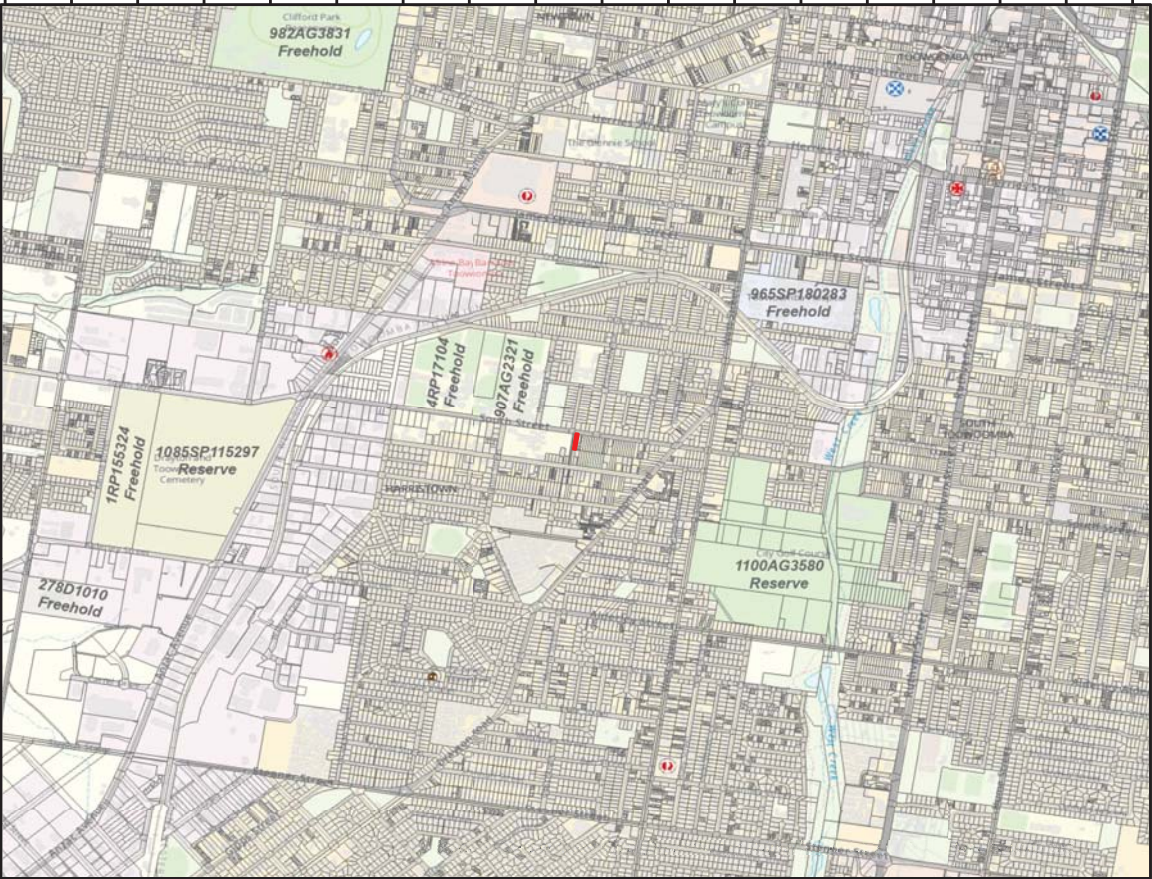
Selected Area Map



Department of Natural Resources
and Mines, Manufacturing and Regional
and Rural Development

Copyright © 2026

Date: 12/6/26 2:20 PM AEST



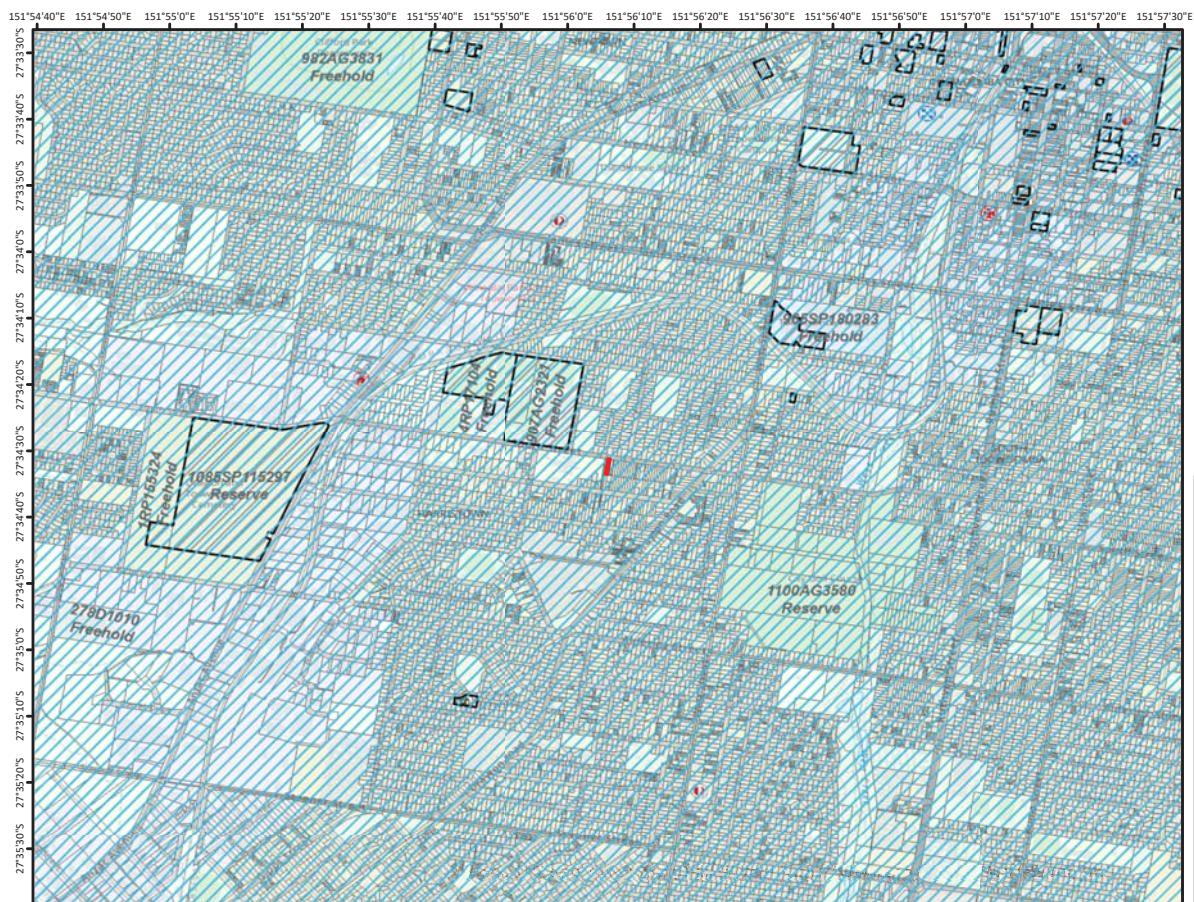
Note - on small scale map prints, care should be taken when viewing features as their relative locations may not be discernable at that scale.
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Datum: GDA2020
Scale: 1:24,917
0 0.150.31 0.62 0.93 1.24
km

LEGEND

 Cadastre (DCDB) parcel

Constrained Land



**Department of Natural Resources
and Mines, Manufacturing and Regional
and Rural Development**

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Date: 12/6/26 2:21 PM AEST

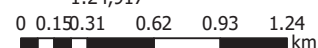


Note - on small scale map prints, care should be taken when viewing features as their relative locations may not be discernable at that scale.

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Datum: GDA2020

Scale: 1:24,917



LEGEND

	Designated fossicking land		DAF research site		Quarry resource
	General permission area		Endangered regional ecosystem		Plantation licence area
	Mining policy decision		Fish habitat area B		State heritage place
	Restricted area		Nature refuge		SCL criteria zone
	Restricted area 384-urban		Priority agricultural area		SCL criteria sub-zone
	Fossicking area		Priority living area		SCL trigger map
	Commonwealth acquisition (unavailable)		Queensland marine park		SEA
	Conservation park		Regional open space system		SEA-designated precinct
	Fish habitat area A		Reserve		Surat Basin transitional area
	Forest reserve		Resources reserve		Wild rivers designated urban management area
	National park		State development area		Wild rivers floodplain management area
	Scientific purposes reserve		State forest		Wild rivers high preservation area
	Torres Strait protection zone		State forest feature protection		Wild rivers nominated waterway
	World heritage area		State forest park		Wild rivers special floodplain management area
	Commonwealth acquisition (constrained)		State forest scientific area		Wild rivers sub-artesian management area
	Coordinated conservation area		Forest consent area		Cadastre (DCDB) parcel

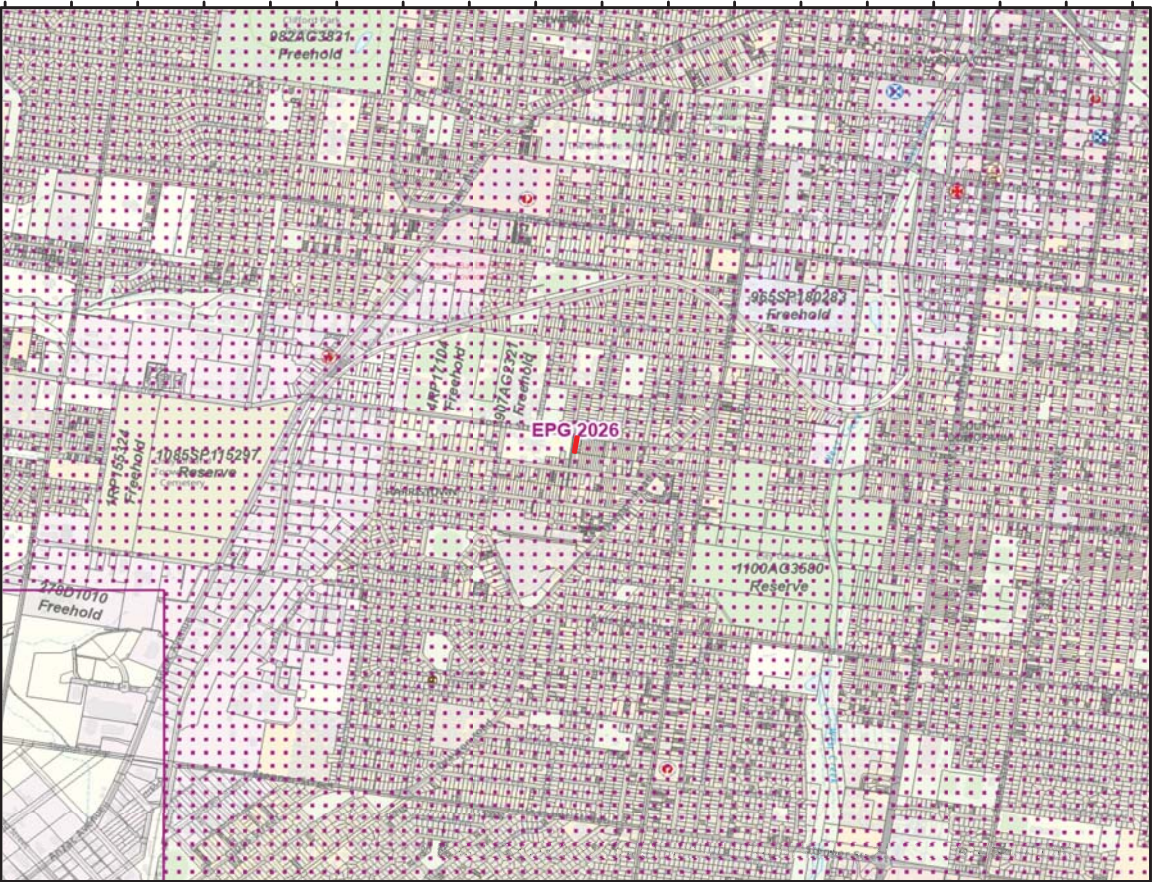
Exploration Permits



Department of Natural Resources
and Mines, Manufacturing and Regional
and Rural Development

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Datum: GDA2020
Scale: 1:24,917
0 0.150.31 0.62 0.93 1.24
km

LEGEND

-  MDL permit application Coal
-  MDL permit granted Coal
-  MDL permit application Mineral
-  MDL permit granted Mineral
-  EPC application
-  EPC granted
-  EPM application
-  EPM granted
-  EPM special application
-  EPM special granted
-  EPG application
-  EPG granted
-  EPQ application
-  EPQ granted
-  ATP application
-  ATP granted
-  Cadastre (DCDB) parcel

LEGEND

-  ML permit application Coal
-  ML permit granted Coal
-  ML permit application Mineral
-  ML permit granted Mineral
-  MC permit application
-  MC permit granted
-  PL application
-  PL granted
-  GL application
-  GL granted
-  QL application
-  QL granted
-  Cadastre (DCDB) parcel

Local Area Mining Permit Report

2RP70989
All resources



This local area mining permit report has been prepared for the following area:

Selected area: 2RP70989
All resources

Information valid as at: Friday, June 12, 2026

Search radius: 2

If you require more up-to-date information, please refer to the department's GeoResGlobe system.

Version 0.26

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Queensland's permit administration

The Queensland Government manages the allocation of land and resources through key legislation and permits that provides an administrative framework to regulate exploring for and mining of minerals, petroleum and gas under permits.

All permits are issued for a set period. Approval is conditional on applicants demonstrating a planned and structured program of activity and acceptance of environmental conditions.

Permit types are scaled according to the life cycle of resource development. Typically, large areas are made available for exploration. Only once a defined and commercially viable resource is found can an explorer apply for a production permit. Currently, less than 1 per cent of exploration permits for minerals or coal discover economic deposits that lead to a mining lease.

Typical rights and obligations under a permit include:

- the right to explore for, or extract, the mineral, petroleum or energy resource in a safe and responsible manner
- the obligation to manage the resource/s appropriately, including compensation to landholders and native title holders as appropriate
- the obligation to pay royalties to the state for the mineral, petroleum or energy produced
- the obligation to rehabilitate or restore areas disturbed by operations.

Permits are issued under the following Acts (and regulations):

- *Petroleum and Gas (Production and Safety) Act 2004*
- *Geothermal Energy Act 2010*
- *Greenhouse Gas Storage Act 2009*
- *Mineral Resources Act 1989*
- *Petroleum Act 1923*.

Permits can be divided into four types reflecting the differing levels of approved activity:

- exploration permits
- production permits
- infrastructure permits
- information permits.

Constrained areas

The industry is regulated under a variety of different Acts that pull together to form the regulatory framework for the sector. This regulatory framework limits, conditions or prohibits certain activities. An area where the activity may be limited is generally referred to as constrained. Generally, it is the Environmental Authority (EA), which is issued under the *Environmental Protection Act 1994* (EP Act), will impose conditions on the holder after having regard to the impact the proposed activity may have in the area.

Right to access land

Land access laws set out a framework for permit holders to engage with landholders about resource activities that may be authorised on private land. A Land Access Code sets best practice guidance for communication between landholders and permit holders and outlines mandatory conditions that permit holders must comply with when undertaking activities on private land. Affected landholders are entitled to know what activities are being undertaken, have input and receive compensation for impacts associated with those activities. Further information about land access laws and the Land Access Code is available on the department website.

1.0 CURRENT EXPLORATION PERMITS

Current exploration permit - summary

Resource	Number of permits		
	Application	Granted	Total
Minerals	0	0	0
Coal	0	0	0
Petroleum & gas	0	0	0
Geothermal	0	1	1
Greenhouse gas	0	0	0
Total	0	1	1

Exploration permits explained

Exploration permits are issued for finding out what minerals and gases exist in a particular area of land and the quality and quantity of the deposits, to improve the state's knowledge and understanding of the resource base and to determine if it is economically viable to extract and commercialise the resource.

These permits allow a holder to undertake exploration activities including prospecting and surveying, sampling (water, rock and soil), drilling, ancillary environmental studies, conducting geophysical surveys and soil testing. The grant of an exploration permit does not always result in "on ground" exploration activities being undertaken on all land comprising the permit; exploration results may result in the holder deciding to focus activities in only certain parts of the permit area.

Generally, exploration permits **do not** allow holders to carry out production activities or make permanent changes to the landscape. At advanced exploration stage, production testing or bulk sampling may be permitted. Additional approvals will generally be required.

Exploration activities are regulated by the resource Act under which the permit was issued and the environmental authority issued under the *Environmental Protection Act 1994*. Exploration activities are also regulated under various safety and health Acts so as to protect the safety and health of persons at exploration sites and persons that may be affected by exploration activities.

A permit holder must provide a detailed work program for the activities they are intending to carry out under the permit. This allows the government to assess the appropriateness of the proposed activities, based on the geology, and to minimise land use conflict. Holders must also submit reports of what activity has taken place, to demonstrate compliance with the conditions of their permit and with the conditions under the issued environmental authority. The frequency and type of report varies under the different resource Acts.

Relinquishment applies to all exploration permits and means that land portions are relinquished (given up) periodically over the life of the permit. The rate of relinquishment varies under each resource Act.

Types of exploration permits:

- **Exploration permits for mineral** (EPM is all minerals and EPS is for a specified mineral) and **exploration permits for coal** (EPC) are generally granted for a period of up to 5 years and can be renewed.
- Exploration permits for petroleum (including coal seam gas) are referred to as **authorities to prospect** (ATP) and may be granted for a period of up to 12 years. An ATP generally cannot be renewed for a term ending more than 12 years after the ATP originally took effect.
- **Exploration permits for geothermal** (EPG) are generally granted for a period of up to 5 years. The renewed permit's term cannot be more than 5 years or for a term ending more than 15 years after the permit originally took effect.
- **Exploration permits for greenhouse gas** (EPQ) are generally granted for a period of up to 12 years. If granted for a lesser term, the term of a renewed permit must not end more than 12 years from when it originally

took effect.

- A **mineral development licence** (MDL) is considered an advanced exploration permit, and allows the holder to further evaluate the potential for economic development of the mineral or coal resource. An MDL also provides for environmental, mining and marketing studies. It is granted for a period of up to 5 years and can be renewed
- A **potential commercial area** (PCA) is similar to an MDL in concept and is for petroleum, coal seam gas and geothermal resources. A PCA is a declaration made within a granted ATP, EPG or EPQ.

Key

EPM = exploration permit for minerals EPS = exploration permit for specified minerals. EPC = exploration permits for coal. MDL = mineral development licence. ATP = authority to prospect. EPG = exploration permit for geothermal. EPQ = greenhouse gas exploration permit.

1.1 Current application permits

Mineral exploration permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Coal exploration permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Petroleum and gas exploration permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Geothermal exploration permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Greenhouse gas exploration permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

1.2 Current granted permits

Mineral exploration permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Coal exploration permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Petroleum and gas exploration permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Geothermal exploration permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
EPG2026	WITHIN ENERGY PTY LTD	5 years	07/07/2023	06/07/2028

Greenhouse gas exploration permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

2.0 CURRENT PRODUCTION PERMITS

Current production permit - summary

Resource	Application	Number of Permits	
		Granted	Total
Minerals	0	0	0
Coal	0	0	0
Petroleum & Gas	0	0	0
Geothermal	0	0	0
Greenhouse Gas	0	0	0
Total	0	0	0

Production permits explained

A **prerequisite permit** is generally required before an application may be made for a production permit. The prerequisite permit would generally be an exploration permit or a prospecting permit.

Production permits authorise the extraction and recovery of resources. Royalties will generally be collected by the state calculated on the value of the resource extracted. Production activities are regulated by the resource Act under which the permit was issued, and by the Environmental Authority issued under the *Environmental Protection Act 1994*.

Mining and petroleum operations are also regulated under various safety and health Acts so as to protect the safety and health of persons at mines and persons that may be affected by mining operations.

These permits allow a holder to undertake a wide range of mining and petroleum activities, including high-impact mining, building of infrastructure and construction of temporary accommodation; restrictions exist on some machinery under a mining claim.

A permit holder must provide a detailed plan for the project describing how the site will operate. More onerous compliance obligations for permit holders exist with this type of permit, driven by the particular resource being targeted and the scale of the production operation. Obligations may include submission of development plans and social impact management plans, and environmental impact assessments. There may also be more detailed reporting requirements and regular site inspections.

All resource Acts provide for landholders to be compensated for impacts of approved resource activity on their land. All holders have an obligation to rehabilitate and restore land as a condition of their permit, and address any requirements under the Native Title Act 1993.

Production permits are renewable and the holder of a permit may continue to produce from the area until a decision on the renewal application is made. A production lease will generally remain current to provide the holder with access rights to decommission the operation and provide for rehabilitation and restoration works.

Types of Production Permits:

- Production permits for mineral and coal are called **mining leases** (ML)
- For small hand mining of minerals, the production permit is called a **mining claim** (MC). Mining claims have not been included in this report.
- Production permits for petroleum (including coal seam gas) are called **petroleum leases** (PL).
- Other types of production permits are **geothermal lease** (GL) and **greenhouse gas storage lease** (QL).

Key

MC = mining claims. ML = mining lease for minerals / coal. PL = petroleum lease. GL = geothermal lease. QL = greenhouse gas storage lease

2.1 Current application permits

Mineral production permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Coal production permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Petroleum and gas production permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Geothermal production permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Greenhouse gas production permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

2.2 Current granted permits

Mineral production permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Coal production permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Petroleum and gas production permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Geothermal production permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

Greenhouse gas production permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

3.0 CURRENT INFORMATION PERMITS

Information permits are issued for accessing land in the vicinity of an existing petroleum exploration permit or production permit, or for undertaking surveying activities for a petroleum pipeline or petroleum facility.

These permits allow a holder to undertake a range of activities to gather additional information about an area.

A permit holder must only undertake activities authorised by the information permits. Production activities are not permitted under an information permit.

Types of Information Permits:

- A **data acquisition authority** (DAA) allows access to vacant land contiguous to a petroleum permit or a greenhouse gas permit for the purpose of acquiring geophysical data relevant to the permit.
- A **water monitoring authority** (WMA) provides access to land outside a petroleum permit to allow the holder to comply with underground water monitoring obligations for the permit.
- A **petroleum survey licence** (PSL) allows the holder to access land to determine if it is suitable for a petroleum pipeline or petroleum facility
- An environmental authority is required prior to the approval of an information permit.

Key

DAA = data acquisition authority. WMA = water monitoring authority. PSL = petroleum survey licence.

Information permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Information permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

4.0 CURRENT INFRASTRUCTURE PERMITS

Infrastructure permits are issued for the construction of infrastructure to support production permits

These permits allow a holder to access land to enable construction of infrastructure such as a pipeline, conveyors, storage depot, processing plant or refinery.

A permit holders must not carry out any production activities on an infrastructure permit.

Types of Infrastructure Permits:

- For petroleum there are two types of infrastructure-related permits, a **petroleum pipeline licence** (PPL) and a **petroleum facility licence** (PFL).
- For coal- and mineral-related developments, a **mining lease** can be issued for infrastructure purposes only, as required to support an existing production's operations

Key

PPL = petroleum pipeline licence . PFL = petroleum facility licence. ML = for infrastructure purposes

Infrastructure permit - applications

Number	Authorised holder	Term sought	Date lodged
	No Records Found		

Infrastructure permit - granted

Number	Authorised holder	Term sought	Date granted	Date expired
	No Records Found			

5.0 CURRENT CONSTRAINED AREAS

The industry is regulated under a variety of different Acts that pull together to form the regulatory framework for the sector. Generally, this is done through an environmental authority (EA) that is issued under the *Environmental Protection Act 1993* (EP Act). Under an EA, land is categorised based on the environmental sensitivity of the area and may be conditioned or constrained accordingly. The three categories, as defined in the Code of Environmental Compliance under the EP Act, are summarised below:

- **Category A—environmentally sensitive area.** Mining has been excluded from these areas. An environmental impact statement (EIS) could be triggered for a mining project that may have a significant impact on one of these areas.
- **Category B—environmentally sensitive area.** Standard mining and exploration activities are excluded from within 1 km of these areas, but non-standard mining activities may occur within these areas after an appropriate level of assessment. An EIS could be triggered for a mining project that may have significant impact on one of these areas.
- **Category C—environmentally sensitive area.** The holder of an EA must consult with the environmental regulator prior to conducting activities within this area. Access for mining activities may require the issuing of a permit, the imposition of additional conditions, the assessment of an EIS or environmental management plan in some cases.

The *Mineral Resources Act 1989* and the *Geothermal Energy Act 2010* also provide for conditions or limitations under a restricted area designation. Restricted areas are for specific purposes and are limited in operation to the Act they are made under. The majority of restricted areas are made under the *Mineral Resources Act 1989* and therefore only apply to mineral-related permits including coal.

Below is a list of additional regulatory obligations or constraints that may have been considered in assessing resource permits within the designated area.

Constrained land

Type	Brief definition	Details on constraint
Endangered Regional Ecosystems	Where the application overlaps with a regional ecosystem that is endangered, additional requirements for the Environmental Authority may be required. Remnant 2019 regional ecosystems are vegetation communities in a bioregion that are consistently associated with a particular combination of geology, landform and soil.	For more information please contact the Queensland Herbarium, Department of Environment, Tourism, Science and Innovation (DETSI), Brisbane Botanic Gardens.
GABORA2017 water plan management area	This layer group contains layers which display the location of inland water features, watercourses and water management areas. Water management areas includes items declared under the legislation of the River Improvement Trust Act 1940 and the Water Act 2000. The latter includes subordinate legislation consisting of the Water Regulation 2016 and numerous water plans. A water plan is a plan that applies to a part of the State and advances the sustainable management of Queensland's water.	Details on Water: The Great Artesian Basin and other regional aquifers (GABORA) is one of the largest underground water reservoirs in the world. It underlies approximately 22% of Australia—occupying more than 1.7 million square kilometres beneath the arid and semi-arid parts of Queensland, New South Wales, South Australia and the Northern Territory.
Priority Living Area	Priority Living Areas (PLA) as identified within the Central Queensland, Darling Downs, Cape York, North Queensland, Wide Bay Burnett, and South East Queensland Regional Plans.	A Priority Living Area (PLA) is an area of regional interest under the Regional Planning Interests Act 2014 (RPI Act). PLAs are identified through the regional plan making process under the Planning Act 2016 and are shown on a map in a regional plan.
RVM category A - vegetation offsets	This layer provides information about vegetation management activities within Queensland for landholders.	For more information please contact Department of Environment, Tourism, Science and Innovation (DETSI).
State Heritage Place	A State Heritage Place is a place where specific features have been identified for heritage protection by the State Government. These areas may not be used for resource activities.	Regulated under EA as a Category B Environmentally Sensitive Area
Strategic Cropping-Criteria Zone	This land has been identified as having a majority of a particular crop, but may include sub-zones	Land that, under the SCL Act is defined as a zone, each zone may have a sub zone.
Water plan area except GABORA	This layer group contains layers which display the location of inland water features, watercourses and water management areas. Water management areas includes items declared under the legislation of the River Improvement Trust Act 1940 and the Water Act 2000. The latter includes subordinate legislation consisting of the Water Regulation 2016 and numerous water plans.	Details of Water: A water plan is a plan that applies to a part of the State and advances the sustainable management of Queensland's water.

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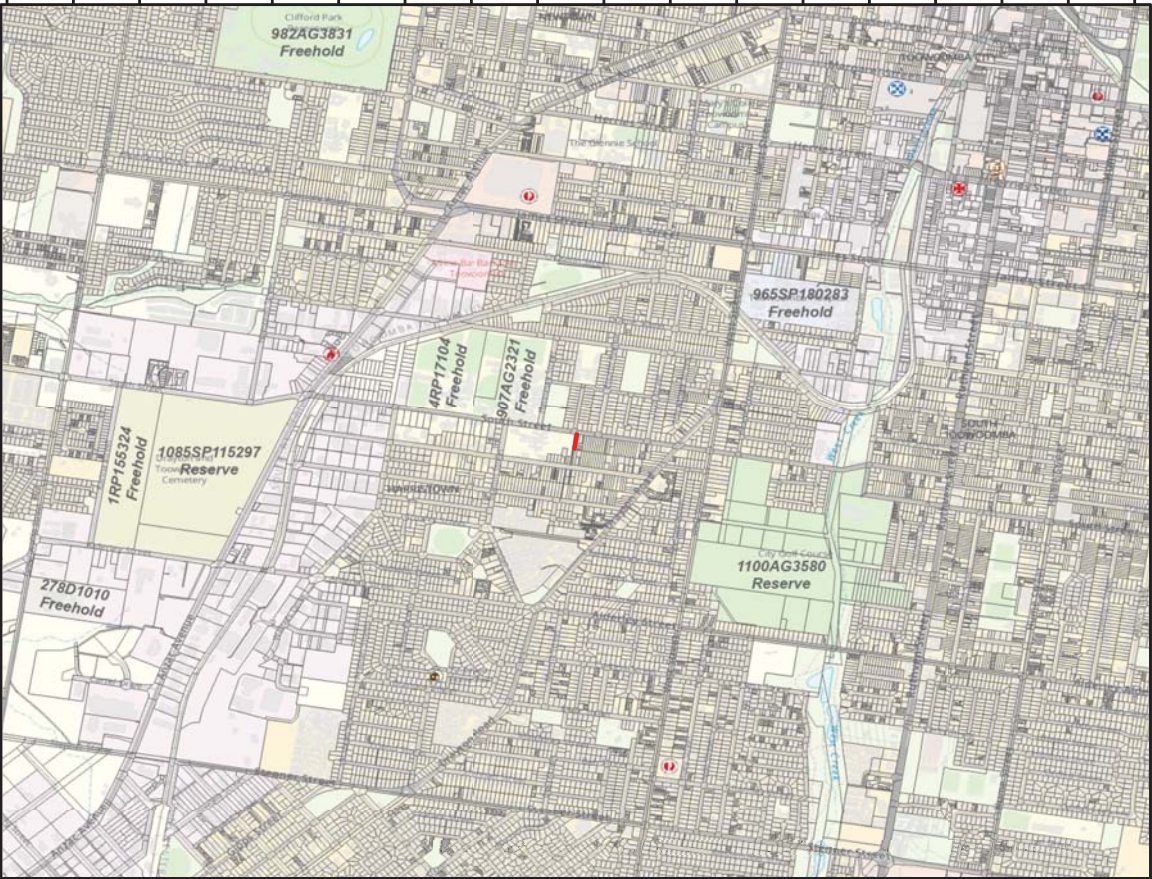
Selected Area Map



Department of Natural Resources
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and Rural Development

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Datum: GDA2020
Scale: 1:24,913
0 0.150.31 0.62 0.93 1.24
km

LEGEND

 Cadastre (DCDB) parcel

Constrained Land



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Datum: GDA2020

Scale: 1:24,913



LEGEND

	Designated fossicking land		DAF research site		Quarry resource
	General permission area		Endangered regional ecosystem		Plantation licence area
	Mining policy decision		Fish habitat area B		State heritage place
	Restricted area		Nature refuge		SCL criteria zone
	Restricted area 384-urban		Priority agricultural area		SCL criteria sub-zone
	Fossicking area		Priority living area		SCL trigger map
	Commonwealth acquisition (unavailable)		Queensland marine park		SEA
	Conservation park		Regional open space system		SEA-designated precinct
	Fish habitat area A		Reserve		Surat Basin transitional area
	Forest reserve		Resources reserve		Wild rivers designated urban management area
	National park		State development area		Wild rivers floodplain management area
	Scientific purposes reserve		State forest		Wild rivers high preservation area
	Torres Strait protection zone		State forest feature protection		Wild rivers nominated waterway
	World heritage area		State forest park		Wild rivers special floodplain management area
	Commonwealth acquisition (constrained)		State forest scientific area		Wild rivers sub-artesian management area
	Coordinated conservation area		Forest consent area		Cadastre (DCDB) parcel

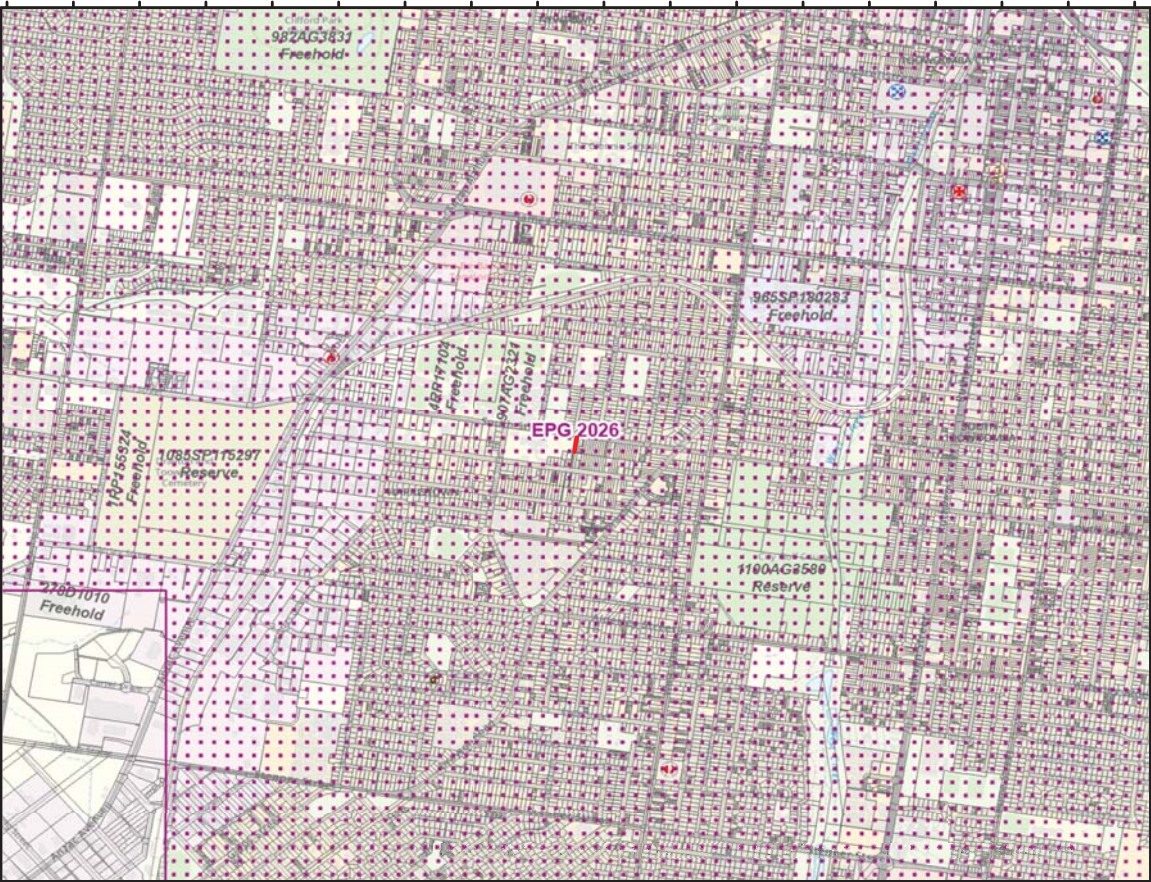
Exploration Permits



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Datum: GDA2020
Scale: 1:24,913
0 0.150.31 0.62 0.93 1.24
km

LEGEND

-  MDL permit application Coal
-  MDL permit granted Coal
-  MDL permit application Mineral
-  MDL permit granted Mineral
-  EPC application
-  EPC granted
-  EPM application
-  EPM granted
-  EPM special application
-  EPM special granted
-  EPG application
-  EPG granted
-  EPQ application
-  EPQ granted
-  ATP application
-  ATP granted
-  Cadastre (DCDB) parcel

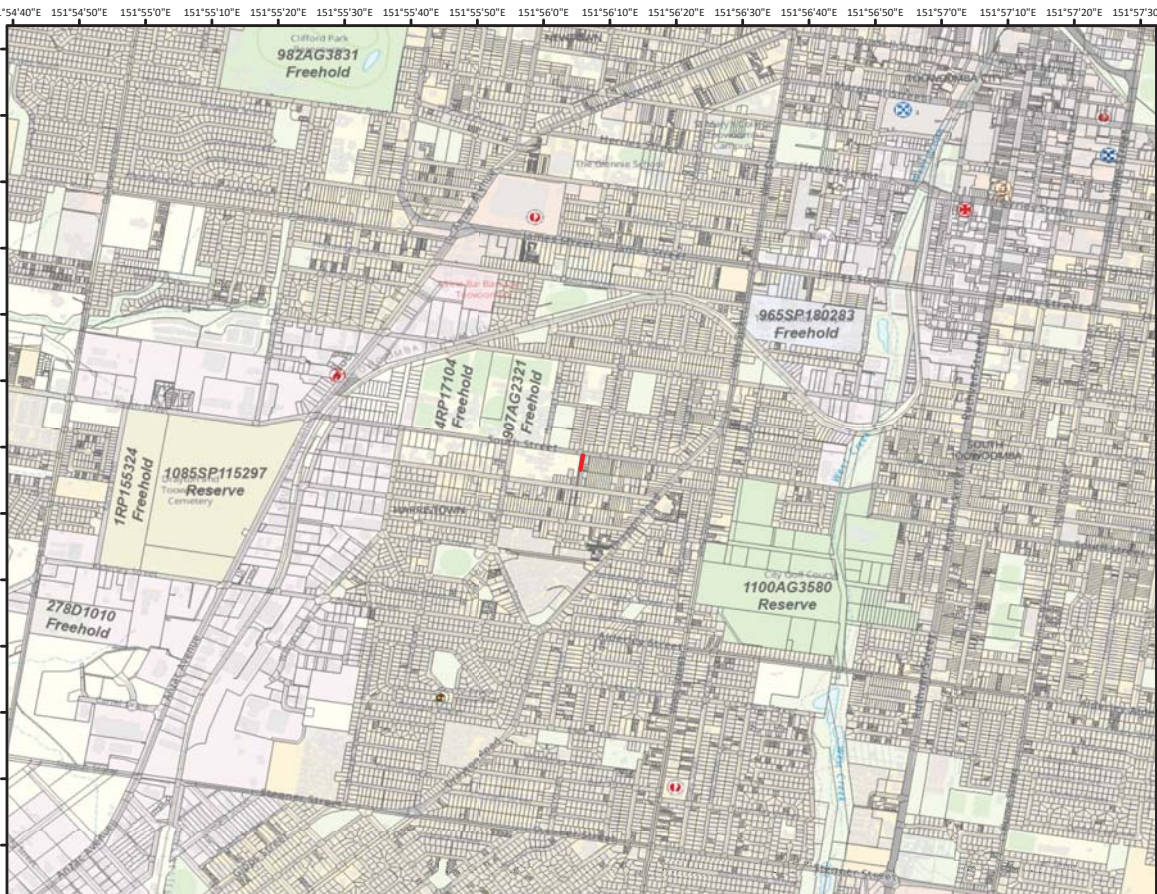
Production Permits



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Datum: GDA2020

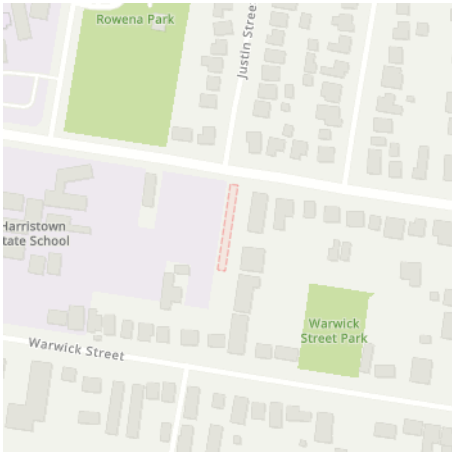
Scale: 1:24,913

0 0.150.31 0.62 0.93 1.24
km

LEGEND

-  ML permit application Coal
-  ML permit granted Coal
-  ML permit application Mineral
-  ML permit granted Mineral
-  MC permit application
-  MC permit granted
-  PL application
-  PL granted
-  GL application
-  GL granted
-  QL application
-  QL granted
-  Cadastre (DCDB) parcel

[Review responses online](#) ↗



Received 5 of 5 responses
All responses received

320a South St, Harristown QLD 4350

Job dates
15/06/2026 → 15/06/2026

These plans expire on
10 Jul 2026

Lodged by
Donna Kearney

Authority	Status	Page
 BYDA Confirmation		2
 Look up and Live		4
 APA Group Gas Networks (90073)	Received	6
 Ergon QLD	Received	17
 NBN Co Qld	Received	58
 Telstra QLD Regional	Received	72
 Toowoomba Regional Council	Received	81

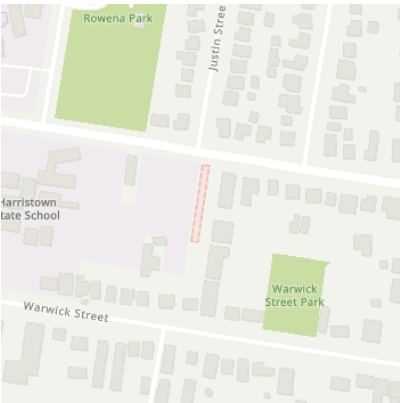
Contact Details

Contact	Contact number	Company	Enquirer ID
Donna Kearney	0468 545 120	-	3748144
Email	Address		
dkearney@tglegaltech.com.au	GPO Box 169 Brisbane QLD 4001		

Job Site and Enquiry Details

WARNING: The map below only displays the location of the proposed job site and does not display any asset owners' pipe or cables. The area highlighted has been used only to identify the participating asset owners, who will send information to you directly.

Enquiry date	Start date	End date	On behalf of	Job purpose	Locations	Onsite activities
12/06/2026	15/06/2026	15/06/2026	Private	Excavation	Private	Manual Excavation



Check that the location of the job site is correct. If not, you must submit a new enquiry.

If the scope of works change or plan validity dates expire, you must submit a new enquiry.

Do NOT dig without plans. Safe excavation is your responsibility. If you don't understand the plans or how to proceed safely, please contact the relevant asset owners.

User Reference	Address	Notes/description
320a South St	320a South St Harristown QLD 4350	-

Your Responsibility and Duty of Care

- **Lodging an enquiry does not authorise project commencement.** Before starting work, you must obtain all necessary information from all affected asset owners.
- If you don't receive plans within 2 business days, contact the asset owner & quote their sequence number.
- Always follow the 5Ps of Safe Excavation (page 2), and locate assets before commencing work.
- Ensure you comply with State legislative requirements for Duty of Care and safe digging.
- If you damage an underground asset, you MUST advise the asset owner immediately.
- By using the BYDA service, you agree to the [Privacy Policy](#) and [Term of Use](#).
- For more information on safe digging practices, visit www.byda.com.au

Asset Owner Details

Below is a list of asset owners with underground infrastructure in and around your job site. It is your responsibility to identify the presence of these assets. Plans issued by Members are indicative only unless specified otherwise. Note: not all asset owners are registered with BYDA. You must contact asset owners not listed here directly.

Referral ID (Seq. no)	Authority Name	Phone	Status
274442630	APA Group Gas Networks (90073)	1800 085 628	NOTIFIED
274442629	Ergon QLD	13 10 46	NOTIFIED
274442628	NBN Co Qld	1800 687 626	NOTIFIED
274442631	Telstra QLD Regional	1800 653 935	NOTIFIED
274442627	Toowoomba Regional Council	13 18 72	NOTIFIED

END OF UTILITIES LIST



Plan

Plan your job. Use the BYDA service at least one day before your job is due to begin, and ensure you have the correct plans and information required to carry out a safe project.



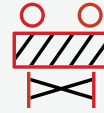
Prepare

Prepare by communicating with asset owners if you need assistance. Look for clues onsite. Engage a skilled Locator.



Pothole

Potholing is physically sighting the asset by hand digging or hydro vacuum extraction.



Protect

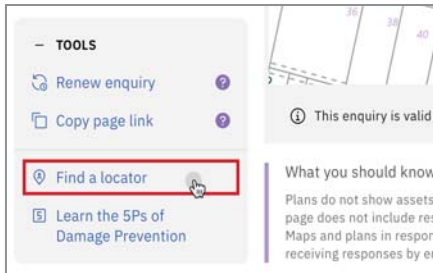
Protecting and supporting the exposed infrastructure is the responsibility of the excavator. Always erect safety barriers in areas of risk and enforce exclusion zones.



Proceed

Only proceed with your excavation work after planning, preparing, potholing (unless prohibited), and having protective measures in place.

Engage a skilled Locator



When you lodge an enquiry you will see skilled Locators to contact

Visit the Certified Locator website directly and search for a locator near you

certloc.com.au/locators

Get FREE Quotes for Contractors & Equipment Fast



Use iseekplant's FREE marketplace to get quotes for the equipment or services you need on your project. Compare quotes from trusted local contractors and get your project done on time and in budget.

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3. The local contractors will contact you directly with quotes

GET QUOTE

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blog.iseekplant.com.au/byda-isp-get-quotes

Book a FREE BYDA Session



BYDA offers free training sessions to suit you and your organisation's needs covering safe work practices when working near essential infrastructure assets. The free sessions are offered in two different formats - online and face-to-face.

To book a session, visit:
byda.com.au/contact/education-awareness-enquiry-form

BOOK NOW

Look up and Live - 53410752



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1 : 1,128

Poles	Devices	Network SWER	Network TR	Network HV
Pole	Pillar	Overhead	Overhead	Overhead
Pole w Ground Stay	Substation	Underground	Underground	Underground
Tower			Submarine	Submarine

Network LV

- Overhead
- Underground

Network Other



Exclusion Zone



Exclusion Zone All



ExclusionZone



Exclusion Zone



QLD Exclusion Zone



Network Other



LUAL_Exclusion_Zone_Feature_Public



LUAL_NoData_Public



APA Group Gas Networks (90073)

Referral
274442630

Member Phone
1800 085 628

Responses from this member

Response received Fri 12 Jun 2026 2.26pm

File name	Page
Response Body	7
274442630.pdf	8

PLEASE NOTE: This is an automated response. Please **DO NOT REPLY to this email**. If you require further information in relation to this Before You Dig response, please contact

BYDA_APA@apa.com.au

Enquiry Details:

Impact	not affected
Sequence Number	274442630
Enquirer Id	3748144
Activity	Manual Excavation
Job Number	53410752
User Reference	320a South St
Message	

Site Details:

Address	320a South St Harristown QLD 4350
---------	---

Enquirers Details:

Contact	Donna Kearney
Company	
Email	dkearney@tlegaltech.com.au
Phone	+61468545120
Address	GPO Box 169 Brisbane QLD 4001

APA Group

APA

Australia's energy
infrastructure partner



Before You Dig Australia

Classification: Networks

Enquiry date	12/06/2026
Sequence number	274442630
Work site address	320a South St Harristown QLD 4350



Enquiry Date: 12/06/2026
Enquirer: Donna Kearney
Sequence Number: 274442630
Work Site Address: 320a South St
Harristown
QLD 4350

Thank you for your Before You Dig enquiry regarding the location of gas assets.

We confirm there are NO Gas Assets located in close vicinity of the above location.

Caution: Damage to gas assets may result in explosion, fire and personal injury.

Please ensure you read and comply with all the relevant information contained in this response to your BYDA enquiry.

Before You Dig Checklist



1. Plan

- Review maps provided with this BYDA response and confirm the location of your work site is correct.



2. Prepare

- Electronically locate gas assets and mark locations.
- Note: Look for visible evidence of gas assets at the worksite which may not be shown on plans.



3. Pothole

- Not applicable where no gas assets present.



4. Protect

- Not applicable where no gas assets present.



5. Proceed

- Only proceed with your work once you are confident no gas assets are located in vicinity to your work location.
- APA BYDA response (including maps) are on site for reference at all times, and less than 30 days old.

Contacts

Contacts APA Group	
Enquiry	Contact Numbers
General enquiries or feedback regarding this information or gas assets.	APA – Before You Dig Officer Phone: 1800 085 628 Email: BYDA_APA@apa.com.au
Gas Emergencies	Phone: 1800 GAS LEAK (1800 427 532)

Site Watch

Site Watch is where an APA field officer attends your work site to monitor and ensure controls are in place to protect critical gas assets from damage during work.

The following rates* apply for this service (1 hour minimum charge):

Item	Rate (excl. gst)
Site Watch – Business Hours	\$143.42 per hour
Site Watch – After Hours	\$175.06 per hour
Cancellation Fee	\$286.84
<i>Fee applies where cancelations received after 12pm (midday), 1 business day prior to the booking</i>	

Contact APA – Before You Dig officer for state specific hours of business.

**The specified rates do not apply to Origin Energy LPG assets. All charges and invoicing related to these assets will be administered directly by Origin Energy. For further information contact Origin Energy.*

Sequence Number: 274442630



Map Sources: Esri, Garmin, HERE, FAO, NOAA, USGS,
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11

Site 320a South St
Address: Harristown
QLD 4350

Sequence 274442630
Number:



Scale 1: 700

Map Sources: Esri, Garmin, HERE, FAO, NOAA, USGS,
© OpenStreetMap contributors, and the GIS User Community



Enquiry Area



Map Key Area



Legend

PIPE LEGEND: GAS TYPE AND PRESSURE

	Low pressure	Medium pressure	High pressure	Transmission
Natural gas				
Natural gas – proposed				
LPG (yellow dash)	not applicable			not applicable
Hydrogen blended (aqua dash)	not applicable			not applicable

PIPE LEGEND: SPECIAL DESIGNATION

	Low pressure	Medium pressure	High pressure	Transmission
Critical main (yellow highlight)				
Casing (grey highlight)				not applicable

These designations typically apply to any pipe type and pressure

PIPE LEGEND: OTHER STATUS

Abandoned pipe	
Idle or inactive pipe	

ABBREVIATION

BoK	Back of kerb	FoK	Front of kerb
C	Depth of cover	NTI	Not tied in
CP	Cathodic protection		

OBJECT SYMBOLS

Valve		CP test station		Syphon	
Buried valve		CP anode		Marker	
Regulator station		CP bond wire		Part service ^A	
Gas connected property		CP rectifier terminal			

^AA live gas service terminated underground within the property boundary, available for future extension to the gas meter.

PIPE CODE AND MATERIAL

P*	Polyethylene (PE)	CU	Copper
P3	Polyvinyl chloride (PVC)	N2	Nylon
S*	Steel	W2	Wrought galv iron
C*	Cast iron	W3	PE coat wrought galv iron

INTERPRETATION EXAMPLE

	High pressure, 40 mm polyethylene in an 80 mm cast iron casing
	Medium pressure, 63 mm steel

Pipe diameter in millimetres is shown before pipe code.
40P6 = 40 mm nominal diameter

This map was created in colour and should be printed in colour

Important information

- Refer to requirements relating to construction, excavation and other work activities in the **APA Guidelines for Works Near Existing Gas Assets** document with this BYDA response.
- BYDA enquiries are valid for 30 days. If your works commence after 30 days from the date of this response a new enquiry is required to validate location information.
- **For some BYDA enquiries, you may receive two (2) responses from APA. Please read both responses carefully as they relate to different assets.**
- Gas (inlet) services connecting Gas Assets in the street to the gas meter on the property are not marked on the map. South Australia Only – if a meter box is installed on the property, a sketch of the gas service location may be found inside the gas meter box. APA does not guarantee the accuracy or completeness of these sketches.

Free Gas Pipeline Awareness Training and Information

PROFESSIONALS

APA offers online and in-person toolbox forums to support safe work near underground gas assets. Topics include distribution and transmission pipelines, the permit process, and gas emergencies, with content suited for companies of all sizes. A Continuing Professional Development certificate is available upon completion.

Scan the QR code to register for an online toolbox, or email damageprevention@apa.com.au to request an in-person presentation.

HOMEOWNERS

If you're working near your home's gas pipes stay safe and view APA's video guide '**Working Safely Near Gas Lines: A DIY Homeowner's Guide**' which offers simple tips to avoid damaging gas pipes.

Scan the QR code to view the video, or for more information email damageprevention@apa.com.au



Disclaimer and legal details

- This information is valid for 30 days from the date of this response.
- This information has been generated by an automated system based on the area highlighted in your BYDA request and has not been independently verified.
- Map location information is provided as AS5488-2022 Quality Level D, as such supplied location information is indicative only.
- Whilst APA has taken reasonable steps to ensure that the information supplied is accurate, the information is provided strictly on the condition that no assurance, representation, warranty or guarantee (express or implied) is given by APA in relation to the information (including without limitation quality, accuracy, reliability, completeness, currency, sustainability, or suitability for any particular purpose) except that the information has been disclosed in good faith.
- Any party who undertakes activities in the vicinity of APA operated assets has a legal duty of care that must be observed. This legal obligation requires all parties to adhere to a standard of reasonable care while performing any acts that could foreseeably harm these assets



Referral

274442629

Member Phone

13 10 46

Responses from this member

Response received Fri 12 Jun 2026 2.26pm

File name	Page
Response Body	18
274442629 - Ergon Energy Plan.pdf	21
Ergon Energy BYDA Terms and Conditions.pdf	22
Working Near Overhead and Underground Electric Lines.pdf	27

No Assets Recorded

Before You Dig Australia (BYDA) Request

Please **DO NOT SEND A REPLY** to this email as it has been automatically generated and replies are not monitored.

Our search has revealed within the nominated search area, ERGON ENERGY NETWORK does not have any Assets recorded.

A detailed plan has not been provided.

You:

Donna Kearney

BYDA Enquiry No:

274442629

Company:

Not Supplied

Date of Response:

12 Jun 2026

Search Location:

320a South St
Harristown,
QLD 4350

Period of Plan Validity:

4 Weeks

External Comments (if any):

**WARNING: When working in the vicinity of ERGON ENERGY NETWORK Assets
You have a legal *Duty of Care* that must be observed.**

It is important that You note:

1. Immediately report life threatening emergencies to Emergency Services on **000** or to ERGON ENERGY NETWORK on **13 16 70**.
2. Please read and understand all the information and disclaimers provided - including the Terms and Conditions on the attached pages.
3. We have only searched the area which has been nominated in the request. If this nominated area is not what You require, please resubmit another enquiry with BYDA.
4. Plans provided by ERGON ENERGY NETWORK are only an indication of the presence of Assets within the nominated area. Locations provided are approximate and the plans are not suitable for scaling purposes, as exact ground cover and alignments cannot be provided. You must confirm the exact location of Assets by use of an electronic cable locator followed by careful, non-mechanical excavation (i.e. potholing).
5. Plans provided by ERGON ENERGY NETWORK do not encompass ERGON ENERGY NETWORK overhead Assets.
6. ERGON ENERGY NETWORK its servants or agents shall not be liable for any loss or damage caused or occasioned by the use of plans and details supplied pursuant to the BYDA Request and You agree to indemnify ERGON ENERGY NETWORK against any claim or demand for any such loss or damage to You, Your servants or Your agents.

7. You are responsible for any damage to Assets caused by works pursuant to or in any way connected with this BYDA Request.
8. In addition to Assets marked on attached plan, there could be underground earth conductors, underground substation earth conductors, Multiple Earthed Neutral(MEN) conductors, Single Wire Earth Return(SWER), Substation Earth Conductors, ABS Earth Mats or Consumer Mains in the vicinity or private underground cables (inc. consumers' mains that may run from ERGON ENERGY NETWORK mains onto private property) in the vicinity of the nominated work area(s) that are not marked on the plans.
9. To locate underground assets, independent Certified Locators may be sourced using the 'Find a Locator' tool available within the BYDA enquiry response on the BYDA website.
10. The ERGON ENERGY NETWORK Before You Dig Australia (BYDA) information map(s) provide the vicinity of Assets and will not be adequate for conveyancing purposes. A Request for Search (Property Search) can be arranged through ERGON ENERGY NETWORK.
11. The attached plans are only valid for a period of four weeks from receipt. If excavation does not commence within four weeks, a new plan must be obtained.
12. The ERGON ENERGY NETWORK BYDA map (named maps.pdf) may contain shaded area(s), indicating the location of planned work(s). Should You find planned works that You believe may affect Your planned work(s), please contact the ERGON ENERGY NETWORK BDYA team on the details listed below.
13. ERGON ENERGY NETWORK may contact you to discuss Your proposed excavation in the vicinity of feeders identified on the attached plan(s).
14. Do not access or enter any Assets, for example conduits, cables, pits or cabinets.
15. Your work will need to comply with:
 - [Working near overhead and underground electric lines - Electrical safety code of practice 2020](#)
 - [Managing Electrical Risk in Workplace Electrical Safety Code of Practice \(2013\)](#)
 - [Excavation Work Code of Practice \(2021\)](#)

NOTE: Where Your proposed work location contains ERGON ENERGY NETWORK Underground cables please access the [ERGON ENERGY NETWORK BYDA Website](#) for more information.

General enquiries (7:00am - 5:30pm Mon to Fri) **13 74 66**
Life threatening emergencies only triple zero (000) or **13 16 70**

To re-submit or change the nominated search area please visit BYDA.com.au

E: byda@energyq.com.au

ABN: 40 078 849 055



Disclaimer: While reasonable measures have been taken to ensure the accuracy of the information contained in this plan response, neither ERGON ENERGY NETWORK nor PelicanCorp shall have any liability whatsoever in relation to any loss, damage, cost or expense arising from the use of this plan response or the information contained in it or the completeness or accuracy of such information. Use of such information is subject to and constitutes acceptance of these terms.

If you are unable to launch any of the files for viewing and printing, you may need to download and install free viewing and printing software such as [Adobe Acrobat Reader \(for PDF files\)](#)

All underground cables shall be treated as being energised. Where a cable is located that is not represented on the ERGON ENERGY NETWORK BYDA map, then ERGON ENERGY NETWORK shall be contacted immediately.

For Emergency Situations
Please Call 13 16 70



BYDA

Sequence: 274442629
Date: 12/06/2026

Scale: 1:633
Tile No: OVERVIEW

LEGEND

- Substation
- Cable Marker
- Pit
- Pole
- Pillar
- LV Cable (up to 1kV)
- HV Cable (1kV - <33kV)
- HV Cable (33kV and over)
- Pit Boundary
- Planned Work Area

AS5488 Category "D" Plan



DISCLAIMER: While reasonable measures have been taken to ensure the accuracy of the information contained in this plan response, neither Ergon Energy Network nor Pelican Corp shall have any liability whatsoever in relation to any loss, damage, cost or expense arising from the use of this plan response or the information contained in it or the completeness or accuracy of such information. Use of such information is subject to and constitutes acceptance of these terms.

This output provides details of the ERGON ENERGY NETWORK electrical network. As variations may exist no responsibility is incurred by ERGON ENERGY NETWORK for the accuracy or completeness of the information provided. Exact positions of cables and electrical connectivity should be confirmed on site.

Plans generated 12 Jun 2026 by PelicanCorp TicketAccess Software | www.pelicancorp.com



Responsibilities – (When Working in the Vicinity of Ergon Energy Network Asset)

Extreme care must be taken during non-mechanical or mechanical excavation as damage to Ergon Energy Network underground Asset can lead to injury or death of workers or members of the public. Assets includes underground cables, conduits and other associated underground Asset used for controlling, generating, supplying, transforming or transmitting electricity.

A Person Conducting a Business or Undertaking (PCBU) must ensure the person's business or undertaking is conducted in a way that is electrically safe. This includes:

- a) ensuring that all Assets used in the conduct of the person's business or undertaking is electrically safe;
- b) if the person's business or undertaking includes the performance of electrical work, ensuring the electrical safety of all persons and property likely to be affected by the electrical work; and
- c) if the person's business or undertaking includes the performance of work, whether or not electrical work, involving contact with, or being near to, exposed parts, ensuring persons performing the work are electrically safe.

In addition, a PCBU at a workplace must ensure, so far as is reasonably practicable, that no person, Asset or thing at the workplace comes within an unsafe distance of an underground electric line.

Workers and other persons must also take reasonable care for their own and other person's electrical safety. This includes complying, so far as is reasonably able, with any reasonable instructions given by Ergon Energy Network to ensure compliance with the [Electrical Safety Act 2002](#)

General enquiries (7:00am - 5:30pm Mon to Fri) 13 74 66
Life threatening emergencies 000 or [13 16 70](tel:131670)

E: safetyadvice@ergon.com.au

E: byda@energyq.com.au

ABN: 40 078 849 055

To re-submit or change the nominated search area please visit BYDA.com.au



The following matters must be considered when working near Ergon Energy Network Asset:

1. The PCBU must ensure, so far as is reasonably practicable, that no person, Asset or thing at the workplace comes within an unsafe distance of an underground electric line (see section 68 of the [Electrical Safety Regulation 2013](#)).
2. It is the responsibility of the architect, consulting engineer, developer, and head contractor in the project planning stages to design for minimal impact and protection of Ergon Energy Network Assets.
3. It is the constructor's responsibility to:
 - a) Anticipate and request plans of Ergon Energy Network Assets for a location at a reasonable time before construction begins.
 - b) Visually locate Ergon Energy Network Assets by hand or vacuum excavation where construction activities may damage or interfere with Ergon Energy Network Assets.
 - c) To notify Ergon Energy Network if the information provided is found to be not accurate or Assets are found on site that are not recorded on the Ergon Energy Network BYDA plans.
 - d) Read and understand all the information and disclaimers provided.

Note: A constructor may include but not limited to a PCBU, Designer, Project Manager, Installer, Contractor, Electrician, Builder, Engineer or a Civil Contractor

4. Comply with applicable work health and safety and electrical safety codes of practice including but not limited to:

- a) Working near Assets – [Electrical Safety Codes of Practice 2020](#)
- b) Managing electrical risk in the workplace – [Managing Electrical Risks in the workplace Code of Practice 2021](#)
- c) [Excavation work – Code of practice 2021](#)

IMPORTANT NOTES:

- As the alignment and boundaries of roadways with other properties (and roads within roadways) frequently change, the alignments and boundaries contained within Ergon Energy Network plans and maps will frequently differ from present alignments and boundaries "on the ground". Accordingly, in every case where it appears that alignments and boundaries have shifted, or new roadways have been added, the constructor should obtain confirmation of the actual position of Ergon Energy Network Assets under the roadways. In no case should the constructor rely on statements of third parties in relation to the position of Ergon Energy Network Assets. It is the applicant's responsibility to accurately locate all services as part of the design and/or prior to excavation.
- Ergon Energy Network does not provide information on private underground installations, including consumers' mains that may run from Ergon Energy Network mains onto private property. Assets located on private property are the responsibility of the owner for identification and location.
- Ergon Energy Network plans are circuit diagrams or pipe indication diagrams only and indicate the presence of Asset in the general vicinity of the geographical area shown. Exact ground cover and alignments cannot be given with any certainty as such levels can change over time.
- All underground conduits are presumed to contain asbestos. Refer to:
 - [Electrical safety codes of practice 2020](#)
 - [Model Code of Practice: How to manage and control asbestos in the workplace | Safe Work Australia](#)
 - [How to manage and control asbestos in the workplace code of practice 2021 \(Workplace Health and Safety Queensland \(WHSQ\)\)](#)
 - [How to manage and control asbestos Code of Practice 2021 \(WHSQ\)](#)
- Plans provided by Ergon Energy Network are not guaranteed to show the presence of above ground Assets.
- In addition to underground cables marked on attached plan, there could be underground earth conductors, underground substation earth conductors, Multiple Earthed Neutral(MEN) conductors, Single Wire Earth Return(SWER), Substation Earth Conductors, ABS Earth Mats or Consumer Mains in the vicinity or private underground cables (inc. consumers' mains that may run from ERGON ENERGY NETWORK mains onto private property) in the vicinity of the nominated work area(s) that are not marked on the plans.
- Being aware of Your obligations including but not limited to [s 304] Excavation work— underground essential services information under the [Work Health and Safety Regulation 2011](#), Chapter 6 Construction work, Part 6.3 Duties of person conducting business or undertaking. This includes but is not limited to taking reasonable steps to obtain the current information and providing this information to persons engaged to carry out the excavation work. For further information please refer to: - <http://www.legislation.qld.gov.au/LEGISLTN/SLS/2011/11SL240.pdf>
- Ergon Energy Network plans are designed to be printed in colour and as an A3 Landscape orientation

General enquiries (7:00am - 5:30pm Mon to Fri) 13 74 66
Life threatening emergencies 000 or [13 16 70](#)

To re-submit or change the nominated search area please visit [BYDA.com.au](#)

E: safetyadvice@ergon.com.au

E: byda@energyq.com.au

ABN: 40 078 849 055



Conditions – (When Working in the Vicinity of Ergon Energy Network Asset)

Records:

The first step before any excavation commences is to obtain records of Ergon Energy Network Assets in the vicinity of the work. For new work, records should be obtained during the planning and design stage. The records provided by Ergon Energy Network must be made available to all construction groups on site. Where Asset information is transferred to plans for the proposed work, care must be exercised to ensure that important detail is not lost in the process.

Plans and or details provided by Ergon Energy Network are current for four weeks from the date of dispatch and should be disposed of by shredding or any other secure disposal method after use. A new BYDA enquiry must be made for proposed works/activities to be undertaken outside of the four-week period.

Ergon Energy Network retains copyright of all plans and details provided in connection with Your request.

Ergon Energy Network plans or other details are provided for the use of the applicant, its servants, or agents, and shall not be used for any unauthorised purpose.

On receipt of BYDA plans and before commencing excavation work or similar activities near Ergon Energy Network's Assets, check to see that it relates to the area You have requested and carefully locate this Asset first to avoid damage. If You are unclear about any information contained in the plan, You must contact Ergon Energy Network on the General Enquiries number listed below for further advice.

Ergon Energy Network, its servants or agents shall not be liable for any loss or damage caused or occasioned by the use of plans and or details so supplied to the applicant, its servants and agents, and the applicant agrees to indemnify Ergon Energy Network against any claim or demand for any such loss or damage.

The constructor is responsible for all Asset damages when works commence prior to obtaining Ergon Energy Network plans, or failure to follow agreed instructions, or failure to demonstrate all reasonable measures were taken to prevent the damage once plans were received from Ergon Energy Network.

Ergon Energy Network reserves all rights to recover compensation for loss or damage caused by interference or damage, including consequential loss and damages to its cable network, or other property.

NOTE: Where Your proposed work location contains ERGON ENERGY NETWORK Underground cables please access the [ERGON ENERGY NETWORK BYDA Website](#) for more information.

Location of Assets:

Examining the records is not sufficient, as reference points may change from the time of installation. Records must also be physically proven when working in close proximity to them. The exact location of Asset likely to be affected shall be confirmed by use of an electronic cable and pipe locator followed by **careful hand or vacuum excavation to the level of cable protection cover strips or conduits**. When conducting locations please be aware that **no** unauthorised access is permitted to Ergon Energy Network Assets– including Pits, Low Voltage Disconnection Boxes, Low Voltage Pillars or High Voltage Link Boxes.

Hand or vacuum excavation must be used in advance of excavators. In any case, where any doubt exists with respect to interpretation of cable records, You must contact Ergon Energy Network on the General Enquires number listed below for further advice.

If the constructor is unable to locate Ergon Energy Network underground Assets within 5 metres of nominal plan locations, they must contact the Ergon Energy Network General Enquires number listed below for further advice.

If unknown cables or conduits (i.e. not shown on issued BYDA plans) are located during excavation:

1. Call the ELECTRICITY EMERGENCIES number listed below
2. Treat cables as if alive, post a person to keep all others clear of the excavation until Ergon Energy Network crew attend to make safe.
3. All work in the vicinity of damaged Asset must cease and the area must be vacated until a clearance to continue work has been obtained from an Ergon Energy Network officer.

General enquiries (7:00am - 5:30pm Mon to Fri) 13 74 66
Life threatening emergencies 000 or [13 16 70](tel:131670)

E: safetyadvice@ergon.com.au

E: byda@energyq.com.au

ABN: 40 078 849 055

To re-submit or change the nominated search area please visit BYDA.com.au



Asset Installation Methods:

Ergon Energy Network Assets are installed with a variety of protection devices including:

1. Clay paving bricks or tiles marked "Electricity" or similar (also unmarked)
2. Concrete or PVC cover slabs
3. PVC, A/C or fibro conduit, fibre reinforced concrete, iron or steel pipe
4. Concrete encased PVC or steel pipe
5. Thin plastic marker tape
6. Large pipes housing multiple ducts
7. Multiple duct systems, including earthenware or concrete 2, 4, and 6-way ducts and shamrocks

Note: Some Assets are known to be buried without covers and may change depth or alignment along the route.

Excavating Near Assets:

For all work within 2.5m of nominal location, the constructor is required to hand or vacuum excavate (pothole) and expose the Asset, hence proving its exact location before work can commence.

Cable protection cover strips shall not be disturbed. Excavation below these cover strips, or into the surrounding backfill material is not permitted.

Excavating Parallel to Assets:

If construction work is parallel to Ergon Energy Network Assets, then hand or vacuum excavation (potholing) at least every 4m is required to establish the location of all Assets, hence confirming nominal locations before work can commence. *Generally, there is no restriction to excavations parallel to Ergon Energy Network Assets to a depth not exceeding that of the Asset. Note: Asset depths & alignment may change suddenly.*

Separation from Assets:

Any service(s) must be located at the minimum separation as per the tables below:

Table 1. Minimum Separation Requirements for Underground Services Running Parallel with Ergon Energy Network Assets

(Minimum Separation required in mm)							
Voltage Level	Gas	Communication or TV	Water		Sanitary drainage		Storm Water
			≤DN 200	>DN200	≤DN 200	>DN 200	
LV	250	100	500	*1000	500	1000	500
HV		300					
*Contact Ergon Energy Network/council to obtain specific separation distances							

Table 2. Minimum Separation Requirements for Underground Services Crossing Ergon Energy Network Assets

(Minimum Separation required in mm)					
Voltage Level	Gas	Communication or TV	Water	Sanitary drainage	Storm Water
LV & HV	100	100	300	300	100

Where the above table does not list a separation requirement for a particular underground service then 300mm shall be used.

Excavating Across Assets:

The standard clearance between services shall be maintained as set down in Table 2 above. If the width or depth of the excavation is such that the cables will be exposed or unsupported, then Ergon Energy Network shall be contacted to determine whether the cables should be taken out of service, or whether they need to be protected or supported. In no case shall an Asset cover be removed without approval. An Asset cover may only be removed under the supervision of an Ergon Energy Network authorised representative. Protective cover strips when removed must be replaced under Ergon Energy Network supervision. Under no circumstances shall they be omitted to allow separation between Ergon Energy Network Assets and other services.

General enquiries (7:00am - 5:30pm Mon to Fri) 13 74 66
Life threatening emergencies 000 or [13 16 70](tel:131670)

E: safetyadvice@ergon.com.au

E: byda@energyq.com.au ABN: 40 078 849 055

To re-submit or change the nominated search area please visit BYDA.com.au



Heavy Machinery Operation Over Assets:

Where heavy "Crawler" or "Vibration" type machinery is operated over the top of Assets, a minimum cover of 450mm to the protective cover must be maintained using load bearing protection whilst the machinery is in operation. For sensitive Assets (i.e. 33 and 110kV fluid and gas filled cables), there may be additional constraints placed on vibration and settlement by Ergon Energy Network.

Directional Boring Near Cables:

When boring parallel to Assets, it is essential that trial holes are carefully hand or vacuum excavated at regular intervals to prove the actual location of the Assets before using boring machinery. Where it is required to bore across the line of Assets, the actual location of the Assets shall first be proven by hand or vacuum excavation. A trench shall be excavated 1m from the side of the Asset where the auger will approach to ensure a minimum clearance of 500mm above and below all LV, 11kV, 33kV & 110/132kV Assets shall be maintained.

Explosives:

Explosives must not be used within 10 metres of Assets, unless an engineering report is provided indicating that no damage will be sustained. Clearances should be obtained from Ergon Energy Network's Planning Engineer for use of explosives in the vicinity of Ergon Energy Network Assets.

Damage Reporting:

All damage to Assets must be reported no matter how insignificant the damage appears to be. Even very minor damage to Asset protective coverings can lead to eventual failure of Assets through corrosion of metal sheaths and moisture ingress.

If any Damaged Asset is found:

1. Call the ELECTRICITY EMERGENCIES number listed below
2. Treat cables as if alive, post a person to keep all others clear of the excavation until Ergon Energy Network crew attend to make safe.
3. All work in the vicinity of damaged Asset must cease and the area must be vacated until a clearance to continue work has been obtained from an Ergon Energy Network officer.

Solutions and Assistance:

If Asset location plans or visual location of Ergon Energy Network Asset by hand or vacuum excavation reveals that the location of Ergon Energy Network Asset is situated wholly or partly where the developer or constructor plans to work, then Ergon Energy Network shall be contacted to assist with Your development of possible engineering solutions.

If Ergon Energy Network relocation or protection works are part of the agreed solution, then payment to Ergon Energy Network for the cost of this work shall be the responsibility of the PCBU, principal developer or constructor. Ergon Energy Network will provide an estimated quotation for work on receipt of the PCBU's, developer's or constructor's order number before work proceeds.

It will be necessary for the developer or constructor to provide Ergon Energy Network with a written Safe Work Method Statement for all works in the vicinity of or involving Ergon Energy Network Asset. This Safe Work Method Statement should form part of the tendering documentation and work instruction. Refer Interactive Tool on Safe Work Australia site: [Interactive SWMS guidance tool - Overview](#) (safeworkaustralia.gov.au)

Vacuum Excavations (Hydro Vac)

When operating hydro vac equipment to excavate in vicinity of Assets (cables/conduits) fitted with:

- Nonconductive (neoprene rubber or equivalent) vacuum (suction) hose.
- Oscillating nozzle on pressure wand with water pressure adjusted to not exceeding 2000 Pound force per Square Inch (PSI)

Maintain a minimum distance of 200mm between end of pressure wand and underground electrical Assets. DO NOT insert the pressure wand jet directly into subsoil.

Ensure pressure wand is not directly aimed at underground electrical Assets (cables/conduits).

Safety Notices (Underground Work)

It is recommended that You obtain a written Safety Advice from ERGON ENERGY NETWORK when working close to Ergon Asset's. For Safety Advice please contact SafetyAdvice@energyq.com.au

Further information on Working Safely around Ergon Energy Network Assets: [Working near powerlines | Ergon Energy](#)

***Thank You for Your interest in maintaining a safe and secure Electricity Distribution network.
Ergon Energy Network welcomes Your feedback on this document via email to
byda@energyq.com.au***

General enquiries (7:00am - 5:30pm Mon to Fri) 13 74 66
Life threatening emergencies 000 or [13 16 70](tel:131670)

E: safetyadvice@ergon.com.au

E: byda@energyq.com.au ABN: 40 078 849 055

To re-submit or change the nominated search area please visit BYDA.com.au





Part of Energy Queensland

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

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Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

1. PURPOSE AND SCOPE

The purpose of this document is to set out the Electricity Entity requirements for anyone who may be contemplating working or operating plant near any Ergon Energy or Energex's overhead or underground electric lines.

2. DEFINITIONS, ABBREVIATIONS AND ACRONYMS

Term	Definition
Applicant	A person contacting or submitting an application to the Electricity Entity for Safety Advice.
Authorised Person	For work near an electrical line, means a person who has enough technical knowledge and experience to do work that involves being near to the electrical line; and has been approved by the person in control of the electrical line (Electricity Entity) to do work near to the electrical line.
Authorised Person (Electrical)	An Electrical Mechanic or Electrical Linesperson (holding current Queensland Licence) working on behalf of an electrical contractor, an Electrical Contractor, or a person who holds an electrical mechanic licence and is performing work for the person or a relative of the person at premises owned or occupied by the person or relative, and accredited with the Electricity Entity who is permitted to remove and replace LV service fuse(s) when isolation of customer LV service line is required to eliminate the exclusion zone around the LV service line, or to work on the customer's mains and / or switchboard.
Earthworks	Any digging, penetration or disturbance of ground including but not limited to post hole digging, excavating, trenching, directional boring, bore hole sinking, driving pickets/posts into ground, cut and fill, dam or levee bank construction, blasting.
Electricity Entity	Where Electricity Entity appears throughout this document, it relates to either Energex or Ergon Energy area of responsibility. Refer to respective contact details below. <u>Energex:</u> • General Enquiries - ph 13 12 53 • Loss of Supply - ph 13 62 62 • Emergencies - ph 13 19 62 <u>Ergon Energy:</u> • General Enquiries - ph 13 74 66 • Loss of Supply - ph 13 22 96 • Emergencies - ph 13 16 70
Exclusion Zone	A safety envelope around an electric line as specified by the Electrical Safety Regulation 2013.
RPA (Drone)	Australia's safety laws for remotely piloted aircraft (RPA) / drones are defined under the Civil Aviation Safety Authority. Under this definition the use of RPA's are not classified as Operating plant (section 5.2) as prescribed in this document.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

Term	Definition
Instructed Person	For an electrical line, means a person who is acting under the supervision of an Authorised Person for the electrical line.
Safety Advice	A written notice identifying the known electrical hazards at a specific site and advising the control measures required to be implemented by Responsible Person (person responsible for worksite) to reduce the likelihood of harm to person, plant or vehicle at site.
Safety Observer	A safety observer or “spotter”, for the operation of operating plant, means a person who: (a) observes the operating plant; and (b) advises the operator of the operating plant if it is likely that the operating plant will come within an exclusion zone for the operating plant for an overhead electric line. This is a person who has undergone specific training and is competent to perform the role in observing, warning and communicating effectively with the operator of the operating plant.
Untrained Person	For an electrical line, means a person who is not an Authorised Person or an Instructed Person for the electrical line.

3. REFERENCES

[Electrical Safety Regulation 2013](#): Part 5 - Overhead and Underground Electric Lines

[Electrical Safety Code of Practice 2020 - Working Near Overhead and Underground Electric Lines](#)

[Work Health and Safety Act 2011](#)

[Work Health and Safety Regulation 2011](#)

Energex: [Safety Advice Request Form](#)

Ergon Energy: [Safety Advice Request Form](#)

Copies of the relevant Acts, Regulation and Codes of Practice and any other relevant legislation can be found on the Queensland Government web site - <https://www.worksafe.qld.gov.au/>.

Disclaimer

This document refers to various standards, guidelines, calculations, legal requirements, technical details and other information and is not an exhaustive list of all safety matters that need to be considered.

Over time, changes in industry standards and legislative requirements, as well as technological advances and other factors relevant to the information contained in this document, may affect the accuracy of the information contained in this document. Whilst care is taken in the preparation of this material, Energex and Ergon Energy do not guarantee the accuracy and completeness of the information. Accordingly, caution should be exercised in relation to the use of the information in this document.

To the extent permitted by law, Energex and Ergon Energy will not be responsible for any loss, damage or costs incurred as a result of any errors, omissions or misrepresentations in relation to the material in this document or for any possible actions ensuing from information contained in the document.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

4. ABOUT THIS GUIDE

This guide to working near the Electricity Entity network is designed to assist any person working, contemplating work or operating plant near any Electricity Entity overhead or underground electric lines to meet their duties under the Work Health and Safety Act 2011, Electrical Safety Act 2002, Electrical Safety Regulation 2013 and relevant Codes of Practice including Electrical Safety Code of Practice 2020 Working Near Overhead and Underground Electric Lines and help to identify the steps needed to ensure risks are minimised for all who work or are likely to be affected by the work in these situations.

“The Electrical Code of Practice 2020 Working Near Overhead and Under Ground Electric Lines” provides practical advice on ways to manage electrical risk when working near electric lines including the exclusion zones that apply. An electronic copy of this Code of Practice as well as, Electrical Safety Act and Regulation is available at the Queensland Government Electrical Safety Office web site at <https://www.worksafe.qld.gov.au/electricalsafety>. You should obtain a copy and read this material, to enable you to fully understand your obligations, and prospective means of complying with them.

4.1. Who does the Electrical Safety Code of Practice 2020 - Working Near Overhead and Underground Electric Lines and Electricity Entity Requirements apply to?

A person, worker or Person Conducting a Business or Undertaking (PCBU) at a workplace is required to comply with the Electricity Entity Requirements and the requirements of Electrical Safety Regulation 2013 Part 5 Overhead and Underground Electric Lines and Electrical Safety Code of Practice 2020 Working Near Overhead and Underground Electric Lines to ensure that no person, plant or thing comes within an unsafe distance (exclusion zone) of an overhead electric line. Compliance with these regulatory requirements is essential to reduce the risk of electric shock and contact with Electricity Entity electric lines and other assets which can have deadly consequences.

Examples of work activities where risk of person, plant or equipment coming near or into contact with overhead electric lines include but are not limited to:

- Pruning or felling trees or vegetation near overhead electric lines, including the service wire into a building.
- Carrying out building work, scaffolding or demolition adjacent to overhead electric lines.
- Painting fascia, replacing roofing, guttering or external cladding near service line point of entry to a building.
- Operating cranes, tip trucks, cane harvesters, elevated work platforms, fork lifts, grain augers, excavators, irrigators, etc near OH electric lines.
- Erecting or maintaining advertising signs or billboards near overhead electric lines.
- Dam or levee bank construction.

Examples of work activities that could involve risk of damage to underground cables or earthing systems include but are not limited to:

- Digging holes, excavating, sawing, trenching, under boring, sinking bore holes, earthworks or laying cables, pipes, etc or driving implements into the ground (e.g. star pickets, fence posts) near where underground cables or earthing systems may be located.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

4.2. Are you working or planning to work near overhead or underground electric lines?

Electrical Safety Regulation Section 68 requires that before carrying out any work at a workplace where there is a risk of any person, plant or thing encroaching the exclusion zone of overhead electric lines, the person, worker or PCBU is required to ensure that the potential hazards are identified, a risk assessment conducted and the necessary control measures implemented to minimise electrical safety risks to ensure the safety of all workers and other persons at the workplace. The Electrical Safety Regulation 2013 and Electrical Safety Code of Practice 2020 - Working Near Overhead and Underground Electric Lines detail the Exclusion Zones that must be maintained.

4.2.1 Work near overhead electric lines

Where a risk assessment has been conducted and control measures implemented in accordance with requirement of Electrical Safety Code of Practice 2020 - Working Near Overhead and Underground Electric Lines and Electricity Entity Requirements (this document) and it has identified that exclusion zones from overhead electric lines cannot be maintained, the person, worker or PCBU is then required to contact Electricity Entity and request written Safety Advice (refer Section 4.3 below).

The person, worker or PCBU shall be required to maintain exclusion zones until such times as the Electricity Entity has provided written Safety Advice.

A person, worker or PCBU would not be required to contact the Electricity Entity and request a written Safety Advice where their risk assessment and implemented control measures ensure that exclusion zones from overhead electric lines will be maintained throughout performance of work to be undertaken at a particular site.

4.2.2 Exclusion Zones

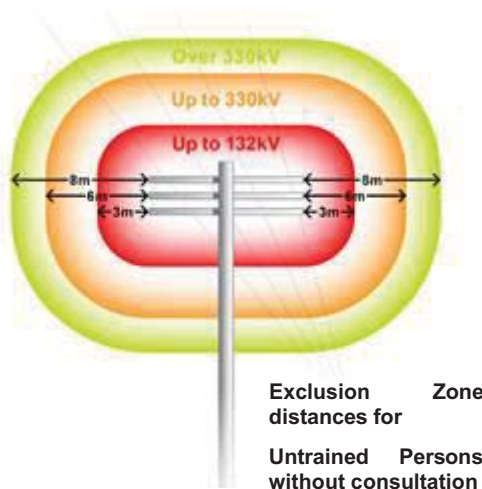
An exclusion zone is a safety envelope around an overhead electric line. No part of a worker, operating plant or vehicle should enter an exclusion zone while the overhead electric line is energised (live).

Exclusion zones keep people, operating plant and vehicles a safe distance from energised overhead lines.

You must keep yourself and anything associated with the work activity out of the exclusion zone (e.g. a safe distance) unless it is not reasonably practicable to do so; and the person conducting a business or undertaking complies with the requirements of Section 68(2) of the Electrical Safety Regulation in relation to:

- conducting a risk assessment.
- implementing control measures
- adhering to any requirements of an Electricity Entity responsible for the line

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines



Exclusion Zone - Untrained Person (distances in mm)

Nominal phase to phase voltage of electric line	Untrained Person		
	Person	Operating Plant	Operating Vehicles
Insulated LV: Consultation with and verified by the Entity	No exclusion zone prescribed	1000	300
LV with NO consultation with Electricity Entity	3000	3000	600
LV With consultation with Electricity Entity	1000		
>LV up to 33 kV with NO consultation with Electricity Entity	3000		900
LV up to 33 kV with consultation with Electricity Entity	2000		
>33 kV up to 132 kV	3000		2100
>132 kV up to 220 kV	4500	6000	2900
>220 kV up to 275 kV	5000		
>275 kV up to 330 kV	6000		3400

(information extracted from Electrical Safety Regulation 2013 Schedule 2)

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

Exclusion Zone - Instructed Person and Authorised Person (distances in mm)

Nominal phase to phase Voltage of electric line	Instructed Person (IP) & Authorised Person (AP)		
	AP and IP	Operating Plant with Safety Observer or another Safe System of work	Operating of Vehicles
Insulated LV: Consultation with and verified by the Entity	No exclusion zone prescribed	No exclusion zone prescribed	No exclusion zone prescribed
LV	No exclusion zone prescribed	1000	600
>LV up to 33 kV	700	1200	700
>33 kV up to 50 kV	750	1300	750
>50 kV up to 66 kV	1000	1400	1000
>66 kV up to 110 kV		1800	
>110 up to 132	1200		1200
>132 kV up to 220 kV	1800	2400	1800
>220 kV up to 275 kV	2300	3000	2300
>275kV up to 330kV	3000	3700	3000

(information extracted from Electrical Safety Regulation 2013 Schedule 2)

4.2.3 Work near underground electrical lines (underground electrical assets)

Before carrying out any earthworks at a location, the person, worker or PCBU is required to ensure that the potential hazards are identified, a risk assessment conducted, and the necessary control measures implemented to minimise the risk of damaging identified or unidentified underground electrical assets and to ensure the safety of all workers and other persons at the workplace. The Electrical Safety Regulation 2013 and Electrical Safety Code of Practice 2020 - Working Near Overhead and Underground Electric Lines and Electricity Entity Requirements detail the requirement for work near underground electric lines.

4.3. Obtaining Safety Advice

To obtain written Safety Advice where identified as being required in Section 4.2.1 above, complete the Safety Advice Request Form which is accessible via the Electricity Entity website:

Energex: [Safety Advice Request Form](#)

Ergon Energy: [Safety Advice Request Form](#)

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

On receipt, the Electricity Entity will contact the Applicant to advise date and time to meet at site to provide written Safety Advice. It is advisable to bring to the meeting your copy of the Electrical Safety Code of Practice 2020 Working Near Overhead and Underground Electric Lines (and Before You Dig Australia Plan for location of underground assets where required), as reference to this will be necessary during the meeting. Control measures provided by the Electricity Entity may incur a fee.

Failure to adhere to the Electrical Safety Regulation Section 68 requirements and mandatory control measures as documented on written Safety Advice as issued will result in written non-compliance advice being sent to the Electrical Safety Office.

Where this work is required to occur on a regular basis at a workplace, the PCBU may consider arranging to have one or more employees trained and subsequently accredited with the Electricity Entity as Authorised Persons.

4.4. Authorised Person and how to become one?

Under the Electrical Safety Regulation 2013, the exclusion zones for working near or operating plant or vehicles near exposed, low voltage or high voltage electric lines vary depending on whether a person is classed as an "Untrained Person", "Authorised Person" or "Instructed Person". An Authorised Person is permitted to carry out work closer to the electric lines than an Untrained Person (refer Electrical Safety Code of Practice 2020 Working Near Overhead and Underground Electric Lines Appendix B Exclusion Zones for Overhead Electric Lines).

To become an Authorised Person, the employer / self-employed person must first satisfy the "person in control" of the electric line, in this case the Electricity Entity, that their Applicants possess the required competencies. They must then apply in writing to Electricity Entity for approval.

Removal or replacement of LV service fuse to permit work on consumers' mains, installation switchboard, consumer's terminals or eliminate an exclusion that would exist requires the Electrical Mechanic to hold a current Queensland Electrical Mechanic Licence and perform the work in accordance with their documented safe system of work.

An 'Authorised Person' Electrical **must not**:

- a. confirm the insulation properties of Ergon Energy Network or Energex electric lines;
- b. work on or have direct contact with the works of an electricity entity (the works of Ergon Energy Network or Energex) including the entities' electrical lines, electrical installations, electrical equipment or other entity infrastructure unless specifically approved;
- c. replace a blown low voltage (**LV**) fuse after loss of supply to a customer's connection;
- d. reinstate an LV service fuse that has been removed by Ergon Energy Network or Energex;
- e. alter, remove or relocate an Ergon Energy Network or Energex overhead LV service line or LV pillar connection;
- f. perform LV isolation within locked Ergon Energy Network or Energex assets;
- g. perform unauthorised work within locked Ergon Energy Network or Energex assets; or
- h. climb Ergon Energy Network or Energex electricity poles or other infrastructure.

An Authorised Person' Electrical **is approved** to undertake the following activities:

- i. work on or near the point of attachment of Ergon Energy's or Energex's termination;
- j. remove and replace LV service fuses when required to isolate a service line to eliminate the exclusion zone around the LV service line, or to work on the Customer's consumer mains or switchboard;
- k. isolate a Customer's LV service line at an underground pillar or service pole by removing a fuse wedge(s) from a service line, in accordance with electricity industry practices; or

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

- I. Safety Observing under schedule 2 of the *Electrical Safety Regulation 2013 (Qld)* for the operation of operating plant, after receiving appropriate training to perform the role.

An 'Authorised Person' Non-Electrical **must not**:

- a. confirm the insulation properties of Ergon Energy Network or Energex electric lines;
- b. work on or have direct contact with the works of an electricity entity (the works of Ergon Energy Network or Energex) including the entities' electrical lines, electrical installations, electrical equipment or other entity infrastructure unless specifically approved; or
- c. climb Ergon Energy Network or Energex electricity poles or other infrastructure.

An 'Authorised Person Non-Electrical' **is approved** to undertake the following activities:

- d. Safety Observing under schedule 2 of the *Electrical Safety Regulation 2013 (Qld)* for the operation of operating plant, after receiving appropriate training to perform the role.

Websites

Energex: [Authorised person | Energex](#)

Ergon Energy: [Authorised person | Ergon Energy](#)

4.5. Contacting Electricity Entity for Safety Advice or Authorised Person Enquiries

By phone: Call Electricity Entity on General Enquiries phone number:

Energex:

- General Enquiries - ph 13 12 53

Ergon Energy:

- General Enquiries - ph 13 74 66

By email

Authorised Persons: AuthorisedPerson@energyq.com.au

Safety Advice: SafetyAdvice@energyq.com.au

Websites

Energex: [Safety advice | Energex](#)

Ergon Energy: [Safety advice | Ergon Energy](#)

5. OVERHEAD ELECTRIC LINES

The following table sets out preparatory work options that may be required to be performed by the Electricity Entity (or electrical contractor where identified as being permitted who is an Authorised Person - Electrical) to assist a person, worker or PCBU in minimising the electrical safety risks of, encroaching within the exclusion zone or, contact with electric lines.

Category of work		Description	Costing arrangement
Safety Advice	Base information	Provide Safety Advice (Can only be performed by the Entity)	Nil cost to customer.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

Category of work		Description	Costing arrangement
LV Service isolation	1. Isolation carried out by customer's electrical contractor	Isolation of overhead or underground service by removal of the service fuse(s). (Preferred option to isolate supply and eliminate the exclusion zone).	No involvement by the Electricity Entity. May be a cost charged by the customer's electrical contractor.
	2. Isolation carried out by Electricity Entity	Customer requested isolation of overhead or underground service by removal of the service fuse(s) or Customer requested physical disconnection and reconnection of overhead or underground service.	Cost to customer.
Insulation integrity verification	3. Verification of insulation integrity to reduce exclusion zone to no exclusion zone prescribed e.g. no contact permitted	Verification of insulation integrity to classify as insulated service - Insulation integrity can only be verified at the time of inspection - visual inspection is required before confirmation in all cases. When service insulation integrity verified - no exclusion zone prescribed e.g. no contact permitted. (Can only be performed by the Entity)	Cost to customer.
Service replacement	4. Open wire service, service fuse(s) at house/building	Replacement of service with new XLPE service cable and service fuse(s) installed at origin (pole end) of service to allow isolation of service. Insulation integrity can be verified for new XLPE services at the time of installation - visual inspection is required before confirmation.	Nil cost to customer for service replacement. Customer responsible for necessary installation, Mains Connection Box and service support bracket upgrade and associated costs if required.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

Category of work		Description	Costing arrangement
		Service installations where: a. the consumer's mains cannot be insulated and an exclusion zone must be maintained, and b. the service cannot be isolated at the service fuse. Service to be isolated by breaking the service cable connection to the LV mains at the pole. Service fuse(s) to be installed at origin (pole end) of service prior to reconnection.	Nil cost to customer for first disconnection and reconnection. Cost to customer for subsequent requests.
	5. All other service replacements	Customer requested replacement of existing service with new XLPE service cable to classify as insulated service, in lieu of isolation, to allow work close (no exclusion zone prescribed e.g. no contact permitted). Service fuse(s) to be installed at origin (pole end) of service.	Cost to customer for service replacement. Customer responsible for necessary installation, Mains Connection Box and service support bracket upgrade and associated costs if required.
Tiger Tails	Installation of Tiger Tails (for visual indication only - not for providing electrical insulation of LV mains)	Customer requested coverage of LV mains for visual indication only (not permitted on HV mains). The Entity may also fit tiger tails to LV service line for visual indication only.	Cost to customer.
Aerial Markers	Installation of aerial marker flags or rota markers (for visual indication only)	Customer requested temporary or permanent installation of appropriate aerial marker devices on LV or HV mains.	Cost to customer.
Switching	Customer requested switching	Customer requested switching to allow customer/contractor to work close (no exclusion zone prescribed e.g. no contact permitted).	Cost to customer.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

5.1. Isolation of supply to customer installation to eliminate exclusion zone around LV service line

An Electrical Mechanic (holding current Queensland Licence) working on behalf of an electrical contractor and accredited with the Electricity Entity as an Authorised Person (Electrical) is permitted to remove and replace LV service fuse(s) when isolation of customer LV service line is required to eliminate the exclusion zone around the LV service line, or to work on the customer's mains and/or switchboard. Isolation of the customer's LV service line by an Authorised Person (Electrical) is only permitted at an underground service pillar or service pole by removing a fuse wedge(s) from a service line, in accordance with Electricity Industry practices e.g. from ground level using appropriate insulated tools, PPE and insulating mats. In those situations where the service fuse/circuit breaker is not located at supply end of the LV service, contact the Electricity Entity to arrange for Safety Advice where elimination of exclusion zone around LV service line is required.

Any controls used by the Authorised Person (Electrical) to identify and confirm isolation and ensure supply to the customer's installation is not inadvertently re-energised shall comply with Electrical Safety Regulation 2013 Section 14 and 15 requirements.

NOTE: The Authorised Person (Electrical) will not be permitted to replace a blown LV service fuse(s) after loss of supply to a customer's installation or to alter the Electricity Entity overhead LV services. The low voltage pole top service fuse shall only be removed by use of an approved, in test, insulated telescopic pole device while standing at ground level and wearing class 00 insulating gloves. At no time is it permissible for an Authorised Person (Electrical) to climb or work aloft on the Electricity Entity's poles or assets unless approved by the Electricity Entity.

5.2. Operating Plant

It can be extremely difficult for operating plant operators to see overhead lines and to judge distances from them. Contact with overhead lines can pose a risk of grounding live conductors and electrocution.

In many cases the likelihood of damage or injury can be reduced by setting up and operating the machinery well clear of overhead electric lines.

In situations where operating plant is operated by an Authorised Person or Instructed Person without a Safety Observer or another safe system, the exclusion zone requirements (refer Section 1) for an Untrained Person applies (refer Electrical Safety Regulation 2013 Schedule 2 or Electrical Safety Code of Practice 2020 Working Near Overhead and Underground Electric Lines).

For an Authorised or Instructed Person and their Operating Plant to approach overhead electric lines closer than the exclusion zone distances for an Untrained Person, a Safety Observer or another safe system shall be used. Refer to the Electrical Safety Regulation 2013 and the Electrical Safety Code of Practice 2020 - Working Near Overhead and Underground Electric Lines for exclusion zone distances for Authorised and Instructed Persons operating plant with a Safety Observer or another safe system.



Where a Safety Observer is used, the Safety Observer shall:

- Be trained to perform the role.
- Not be required to carry out any other duties at the time, and
- Not be required to observe more than one item of plant operating at a time, and
- Attend all times when the item of plant is operating.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

Other control measures for operating plant may include, but are not restricted to:

- Constructing physical barriers or height warning indicators either side of the overhead electric line that are lower than the maximum travel height permissible without encroaching within the exclusion zone of the overhead electric line.
- Applying appropriate signage at least 8 to 10 m either side of overhead electric lines.
- Arrange for visual indicators such as Rota Markers, Tiger Tails or aerial markers to fitted to the overhead electric lines - only erected by the Electricity Entity (tiger tails are only permitted on LV mains).
- Ground barriers, where appropriate.
- Informing workers of required work practices.
- Ensuring operators are aware of the height and reach of their machinery in both stowed and working positions.
- Lowering all machinery to the transport position when relocating.
- Providing workers with maps or diagrams showing the location of underground and overhead electric lines, and
- Where possible, directing work away from overhead electric lines not towards them.

5.3. Scaffolding Requirements

The following information provided is for guidance only and shall be read in conjunction with the Electrical Safety Regulation 2013, Electrical Safety Code of Practice 2020 - Working Near Overhead and Underground Electric Lines and AS/NZS 4576:1995: Guidelines for Scaffolding.

Requirements shall be complied with where scaffolding is required to be erected within 4 m of nearby overhead electric lines:

- The scaffolding shall not be erected before contacting and obtaining Safety Advice from the Electricity Entity.
- Erection of scaffolding to comply with requirements of AS/NZS 4576:1995: Guidelines for Scaffolding.

The scaffolding can be either:

- nonconductive material scaffolding; or
- metallic scaffolding with solid nonconductive barriers (with no gaps, holes or cuts) securely fixed to the outside and/or top of the scaffolding to prevent encroachment within exclusion zones or contact with the energised mains.

Where scaffolding is erected within 3 m of nearby overhead electric lines:

- It shall be fitted with fully enclosed non-conductive solid barriers to prevent encroachment within exclusion zones or contact with the energised mains fully enclosed.
- The person required to erect and/or disassemble scaffolding as well as the required solid barrier affixed to the scaffolding should be an Authorised Person (approved in writing by the Electricity Entity - refer requirements of Section 1.4 of this Reference).
- A Safety Observer shall be used during performance of this work where there is a risk of encroachment within 3 m of nearby energised overhead electric lines for voltages up to 33 kV. Additional requirements may apply for voltage levels above 33 kV, contact the Electricity Entity for consultation.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

- Alternatively, consideration should be given to the de-energisation of the nearby electric lines where possible for the duration of this work. Additional requirements may apply for voltage levels above 33 kV, contact the Electricity Entity for consultation.
- Comply with the horizontal and vertical statutory clearances from overhead electric lines as set out in Electrical Safety Regulation 2013 Schedule 4.
- Persons are not permitted to go outside of or climb on top of the solid barrier fixed on the outside and/or top of the scaffolding.

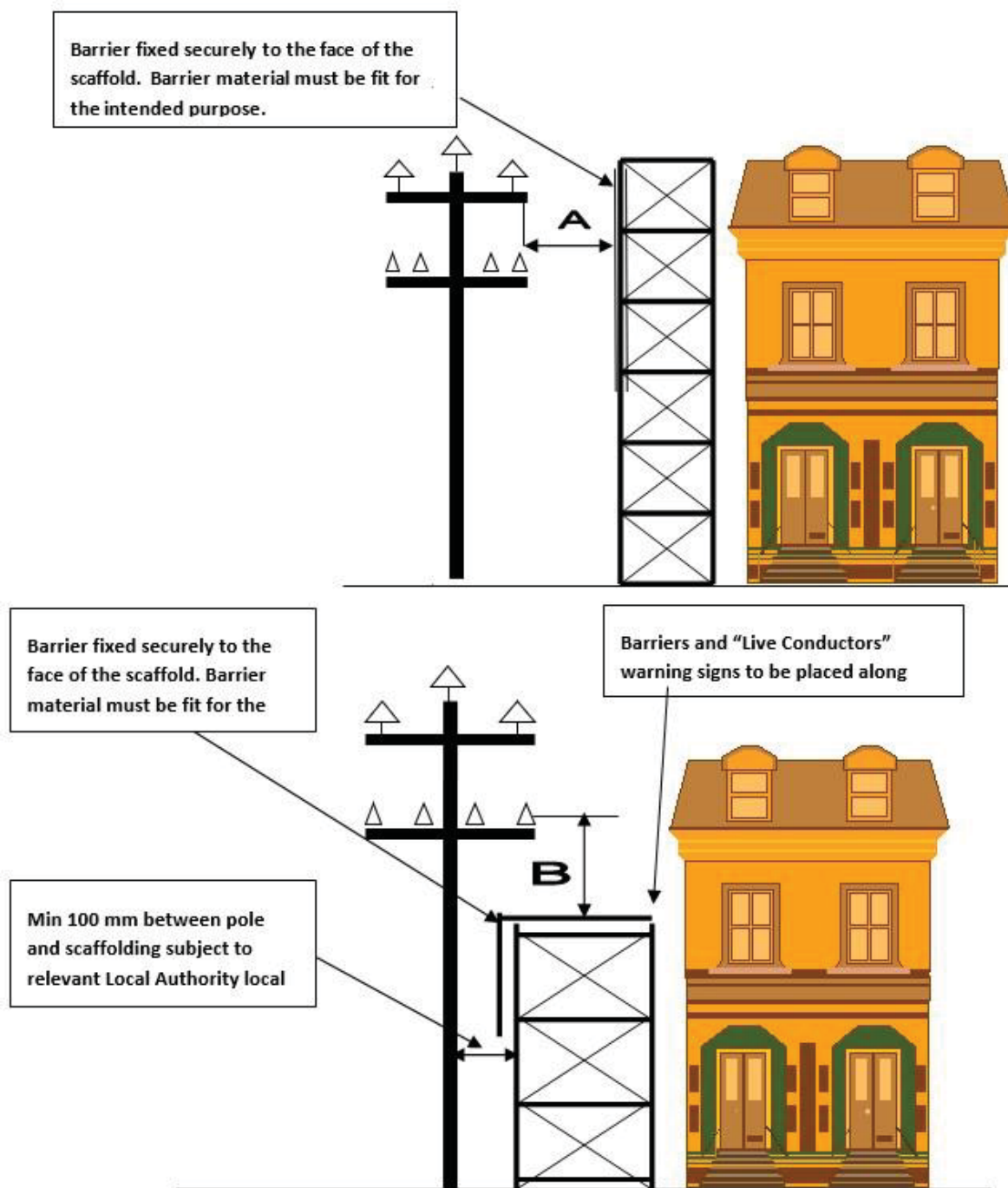
Where an insulated low voltage service line passes through the scaffolding, it should either be de-energised for duration of work or be fully enclosed by non-conductive material (e.g. form ply).

Minimum statutory clearances from nearby overhead electric lines for scaffolding erected with barriers affixed.

Voltage Level	Horizontal Distance "A" (in metres)	Vertical Distance "B" (in metres)
Low voltage conductors (uninsulated)	1.5m	2.7m
Low voltage conductors (insulated) - these distances can only be applied after the integrity of the insulation has been verified by the Electricity Entity	0.3m	0.6m
Above LV and up to 33 kV (uninsulated)	1.5m	3.0m
Above LV and up to 33 kV (insulated)	Contact Electricity Entity for consultation.	
Above 33 kV (uninsulated)	Additional requirements may apply for voltage levels above 33 kV, contact the Electricity Entity for consultation.	

NOTE: Dimensions "A" and "B" is between the scaffolding and the closest conductor of the overhead electric line. Dimension B is also taken from the lowest part of the mid span sag adjacent to the scaffolding.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines



5.4. High Load transport under Overhead Electric Lines

Any person or company transporting a High Load (load in excess of 4.6 m high) under overhead electric lines must comply with Electrical Safety Code of Practice 2020 - Working Near Overhead and Underground Electric Lines and is required to submit a Notification to Transport High Load form to the relevant Electricity Entity of the intended route and details of the high load involved. Before any person or company can transport a high load (load in excess of 4.6 m high), authorisation to travel must be received in writing from the Electricity Entity. Refer details below to contact the Electricity Entity for high load enquiries or to submit Notification to Transport High Load form:

Email: highloads@energyq.com.au

Phone: (07) 4932 7566 (7:30am to 3:00pm, Monday to Friday)

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

Energex: [Vehicles with high loads | Energex](#)

Ergon Energy: [Vehicles with high loads | Ergon Energy](#)

The Road Transport Operator has the overarching responsibility of transporting the load and is required to comply with the directions of the police, pilot, High Load Escort, and Energex / Ergon Energy Network.

When arranging the transporting of the high load, the Road Transport Operator shall determine the lowest practicable height that the load can be reduced to.

The Road Transport Operator is to have a Safe System of Work in place that supports the safe transportation of the High Load so as not to breach any exclusion zone to Entity powerlines or assets along the travel route.

5.5. Additional Details and Fact Sheets on Electricity Entity Requirements

Additional details and Fact Sheets on Electricity Entity requirements for working near overhead electric lines are located on the following internet sites

Energex: [Working near powerlines | Energex](#)

Ergon Energy: [Working near powerlines | Ergon Energy](#)

6. UNDERGROUND ELECTRICAL ASSETS

6.1. Responsibilities When Working in the Vicinity of Electricity Entity Underground Electrical Assets

Everyone has a legal “Duty of Care” that must be observed when working in the vicinity of underground electrical assets which includes underground cables, conduits and other associated underground equipment. When discharging this “Duty of Care” in relation to Electricity Entity underground electrical assets, the following points must be considered:

1. It is the responsibility of the architect, consulting Engineer, developer, and principal contractor in the project planning stages to design for minimal impact and protection of Electricity Entity underground electrical assets. The Electricity Entity will provide plans on request via BYDA showing the presence of the underground electrical assets to assist at this design stage.
2. It is the constructor’s responsibility to:
 - a. Anticipate and request BYDA plans of Electricity Entity underground electrical assets for a particular location at a reasonable time before earthworks begins.
 - b. Visually locate Electricity Entity underground electrical assets by use of an electronic cable locator followed by careful non-mechanical excavation (potholing using hydrovac or hand tools) when earthworks activities may damage or interfere with Electricity Entity plant.
 - c. After completion of steps (a) and (b) above, if there is a risk of the Electricity Entity underground electrical assets being damaged or its structural integrity compromised by your planned earthworks activities, contact the Electricity Entity (General Enquiries phone number - refer page 3) for further advice.

A constructor may include but not limited to designer, project manager, installer, contractor, civil contractor.

3. The alignments and boundaries contained within BYDA plans and maps will sometimes differ from present alignments and boundaries “on the ground”. Accordingly, in every case, the constructor should obtain confirmation of the actual position of Electricity Entity cables and pipelines under the roadways by non-mechanical excavation (potholing using hydrovac or

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

hand tools) when earthworks activities may damage or interfere with Electricity Entity underground electrical assets. In no case should the constructor rely on statements of third parties in relation to the position of Electricity Entity underground electrical assets.

6.2. Conditions of Supply of Information

- Plans and details of Electricity Entity underground electrical assets provided by BYDA are only current for 4 weeks from the date of dispatch and should not be referred to after this period, if you go past this time, please re-apply to BYDA as underground services may have been updated.



- The Electricity Entity agrees to provide plans if an Electricity Entity underground electrical assets location request is made to Before You Dig Australia (BYDA), online at <https://www.byda.com.au> or the free iPhone Application, only on the basis that at least 2 business day notice is given and the BYDA applicant agrees to the terms of this agreement.

Note that the Electricity Entity only provides information on underground electrical assets it owns. Contact the owner of any privately owned underground electrical assets for details of their assets located at site.

- The Electricity Entity retains copyright of all plans and details provided in connection to your request.
- BYDA plans or other details are provided for the use of the BYDA applicant, its servants, or agents, for the sole purpose of the applicant's responsibilities in relation to the Electricity Entity underground electrical assets and shall not be used for any other purpose.
- BYDA plans are diagrams only and indicate the presence of Electricity Entity underground electrical assets in the general vicinity of the geographical area shown. Exact ground cover and alignments cannot be given with any certainty as such levels can change over time.
- On receipt of BYDA plans and before commencing excavation work or similar activities near Electricity Entity's underground electrical assets, carefully locate this plant first to avoid damage.
- The Electricity Entity, its servants or agents shall not be liable for any loss or damage caused or occasioned by the use of plans and of details so supplied to the BYDA applicant, its servants or agents, and the BYDA applicant agrees to indemnify the Electricity Entity against any claim or demand for any such loss or damage to the BYDA applicant, its servants, or agents or to any third party.
- The constructor is responsible for all damages to the Electricity Entity underground electrical assets when work commences prior to obtaining BYDA plans, or at any time after that for failure to follow agreed instructions contained in this document or any other advice provided by the Electricity Entity.
- By undertaking any work, you acknowledge that the Electricity Entity reserves all rights to recover compensation for loss or damage to the Electricity Entity caused by interference or damage, including consequential loss and damage to its cable network, or other property.
- Be aware that some underground conduits may contain asbestos. Refer to "Code of Practice for the Management and Control of Asbestos in Workplace [NOHSC: 2018 (2005)]" for guidance.

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6.3. When Working in the Vicinity of Electricity Entity Underground Electrical Assets, You Must Observe the Following Conditions

6.3.1 Records

The first step before any excavation commences is to obtain BYDA plans of Electricity Entity underground electrical assets in the vicinity of the work. For new work, records should be obtained during the planning and design stage. The records provided by BYDA must be made available to all relevant work groups on site. Where underground electrical asset information is transferred to plans for the proposed work, care must be exercised that important detail is not lost in the process.

6.3.2 Location of underground electrical assets

Examining the records is not sufficient, as reference points may change from the time of installation. Records must also be physically proven when working in close proximity to underground electrical assets. The exact location of underground electrical assets likely to be affected shall be confirmed by use of an electronic cable locator followed by careful non mechanical excavation to the level of concrete slabs or conduits. Non mechanical excavation (potholing using hydrovac or hand tools) must be used in advance of excavators. In any case, where doubt exists with respect to interpretation of cable records, contact the Electricity Entity (General Enquiries phone number - refer page 3) for further advice.

If during excavation, cables or conduits are damaged:

- call Electricity Entity (Emergencies phone number - refer page 3) to report damaged cables or conduits.
- treat cables as if alive, post a person to keep all others clear of the excavation until the Electricity Entity crew attend to make safe.

If **unknown** cables or conduits (e.g. not shown on issued BYDA plans) are located during excavation:

- call Electricity Entity (Emergencies phone number - refer page 3) to report.
- treat cables as if alive, post a person to keep all others clear of the excavation until the Electricity Entity crew attend to make safe.

If the constructor is unable to locate Electricity Entity underground electrical assets within 2.5 m of nominal plan locations, they should contact the Electricity Entity (General Enquiries phone number - refer page 3) for further advice.

6.3.3 Remote or On-Site Cable Location conducted by Electricity Entity

This service shall only be provided at Electricity Entity's discretion:

- The Electricity Entity may provide this site visit only when underground cables (33 kV or above) are present.
- Due to remote locations where external cable locator or hydro vac service providers are not readily available, Electricity Entity may attend site and assist with cable location (fees may apply for this service).
- The Electricity Entity may provide either remote over the phone or on-site cable location advice to assist in the location of Electricity Entity underground electrical assets, including how to visually locate and protect the plant when excavating.
- Where the Electricity Entity provides on-site cable location advice, any markings provided for the purpose of identifying cable location are for general guidance only, and the constructor

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

is still responsible for non-mechanical excavation (potholing using hydrovac or hand tools) to visually locate Electricity Entity underground electrical assets.

- If the constructor is unable to locate Electricity Entity underground electrical assets within 2.5 m of nominal plan locations, they should contact Electricity Entity (General Enquiries phone number - refer page 3) to request further advice.

6.3.4 Electrical Cables

Electricity Entity cables may have warning covers e.g.:

- Clay paving bricks or tiles marked "Electricity" or similar (also unmarked)
- Concrete or PVC cover slabs
- PVC, asbestos or fibro conduit, fibre reinforced concrete, iron or steel pipe
- Concrete encased PVC or steel pipe
- Thin plastic marker tape
- Large pipes housing multiple ducts
- Multiple duct systems, including earthenware or concrete

NOTE: Some cables are known to be buried without covers.

6.3.5 Separation from Electricity Entity underground electrical assets

If location plans or visual location of Electricity Entity underground electrical assets by non-mechanical excavation (potholing using hydrovac or hand tools) reveals that the location of Electricity Entity underground electrical assets is situated where the developer or constructor plans to work, then contact the Electricity Entity (General Enquiries phone number - refer page 3) for further advice.

The developer or constructor shall ensure that minimum separation distance from Electricity Entity underground electrical assets (refer Minimum Separation Requirements tables below) is complied with when installing, altering or repairing other underground services located in the vicinity.

If the Electricity Entity relocation or protection works are part of the agreed solution, then payment to the Electricity Entity for the cost of this work shall be the responsibility of the principal developer or constructor. The Electricity Entity will provide an estimate for work on receipt of the developer's or constructor's order number before work proceeds.

It will be necessary for the developer or constructor to provide the Electricity Entity with a written Work Method Statement for all works in the vicinity of, or involving Electricity Entity underground electrical assets. This Work Method Statement should form part of the tendering documentation and work instruction. All Work Method Statements shall be submitted to the Electricity Entity prior to the commencement of site earthworks.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

Minimum Separation Requirements

Underground Services Running Parallel with Electricity Entity Electrical Assets (Minimum Separation required in mm)							
Voltage Level	Gas	Communication or TV	Water		Sanitary drainage		Storm Water
			≤DN 200	>DN200	≤DN 200	>DN 200	
LV	300 (Ergon)	100	500	*1000	500	1000	500
HV	250 (Energex)	300					
*Contact your local utility/council to obtain specific separation distances							

Underground Services Crossing Electricity Entity Electrical Assets (Minimum Separation required in mm)					
Voltage Level	Gas	Communication or TV	Water	Sanitary drainage	Storm Water
LV	100	100	300	300	100
HV					

Notes:

- These clearances are each Electricity Entity's minimum requirements, additional separation may be required by the Service Owner. The greater of the separation requirements shall apply.
- Where the above tables do not list a separation requirement for a particular underground service type, the following minimum separation from electricity entity electrical assets shall apply:
 - LV = 100 mm
 - HV = 300 mm
- Compliance with these minimum separation requirements does not guarantee that issues such as Earth Potential Rise (EPR) and Low Frequency Induction (LFI) are managed, where these issues need to be managed, advice will need to be sought from an RPEQ Engineer
- All separation distances are measured from the exterior surface of the conduit / cable not centrelines or inner wall surfaces.

6.4. Additional Details and Fact Sheets on Electricity Entity Requirements

Additional details and Fact Sheets on Electricity Entity requirements for working near underground electrical assets are located on the following internet sites.

Energex: [Working near powerlines | Energex](#)

Ergon Energy: [Working near powerlines | Ergon Energy](#)

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

7. EXCAVATION

7.1. Excavating near Poles and Stay Wires

The following requirements are to be compiled with to minimise the risk of compromising the structural integrity of the Electricity Entity poles and stay foundations when excavation or trenching work is performed nearby that could result in the failure of one or more poles and grounding of supported electric lines.

- Excavation and trenching work undertaken by a person, worker or PCBU in the vicinity of poles and stay foundations shall:
 - only be commenced after requirements of Section 3 have been complied with for any underground electrical assets located within the work site.
 - upon completion of excavation and site earthworks do not restrict the Electricity Entity vehicle access to pole site for purpose of carrying out maintenance activities.
 - comply with exclusion zones as detailed in the Electrical Safety Code of Practice 2020 - Working Near Overhead and Underground Electric Lines.
 - not be attempted:
 - within 5 m (horizontal distance) of **pole stays** where the excavation depth is greater than 250 mm before contacting the Electricity Entity to determine requirements.
 - within 5 m (horizontal distance) of Electricity Entity poles with earth leads or cables running down into the ground before contacting the Electricity Entity to determine requirements.
 - within “Do Not Disturb” zone of pole prior to a certified engineering assessment having been completed by a Registered Professional Engineer Queensland, and then reviewed and approved by the Electricity Entity before proceeding with work. Approval by the Electricity Entity shall not relieve the PCBU of its duties to perform the work in a safe and proper manner and in accordance with all applicable legislation.
 - if the soil is exceedingly wet (saturated) or there is more than minimal wind loading unless additional pole support is provided in accordance with certified engineering assessment and approved by Electricity Entity.
 - when a severe weather event is occurring or expected (e.g. severe weather warning has been issued by Bureau of Meteorology).
- be backfilled as soon as possible (within same day where pole is required to be supported) soil mechanically compacted in layers of 150 mm and all rock and vegetable material excluded from the backfill.
- be backfilled and pole stabilised before removal of additional support required by a certified engineering assessment are permitted to be removed.

The PCBU shall be responsible for arrangement and costs of required certified engineering assessments, approvals by other regulatory bodies (eg councils, Main Roads, pipeline owners, telecommunication owners) and placement and removal of associated pole supporting equipment.

Electricity Entity poles must not be fitted with non-approved pole holding devices.

Only approved mechanical holding devices (e.g. Proline, Borer Lifter, etc) used in accordance with a certified engineering assessment are permitted and shall be:

- only attached and removed by the Electricity Entity or persons approved by the Electricity Entity.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

- used to restrain both the pole head and foot to maintain pole stability during nearby excavation work.
- set up and positioned to maximise support effectiveness and minimise impact on traffic, pedestrian, excavation and machinery at site; and maintain exclusion zone from overhead lines. If insufficient clearance exists to maintain exclusion zones to pole supporting equipment, arrangements may be required for de-energising the electric line.

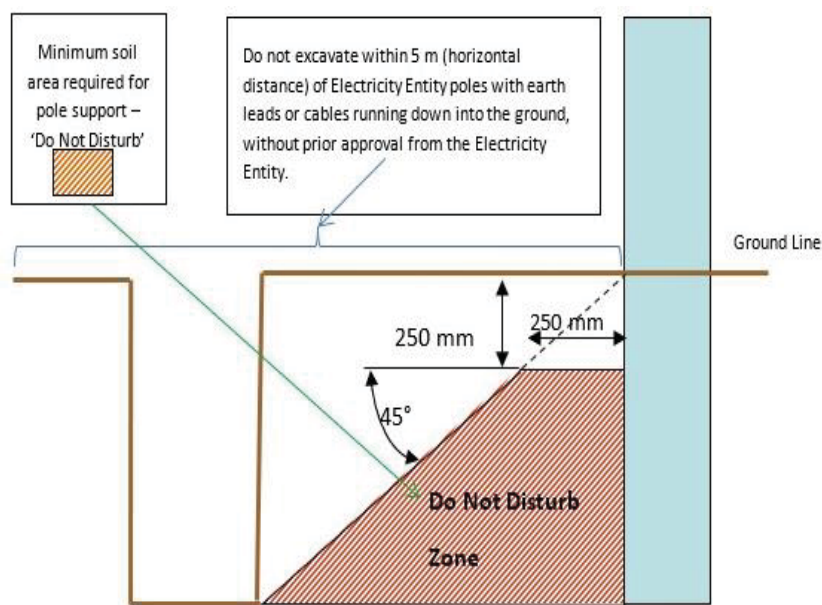


Figure 1 - Do Not Disturb Zone requirements when excavating near poles

Maximum Trench Depth	Minimum Distance from pole without pole support
Not more than 0.25 m (250 mm)	Can trench or hand dig (where cables and leads exist) right up to pole
1.0 m	1.0 m
1.5 m	1.5 m
2.0 m	2.0 m
2.5 m	2.5 m
3.0 m	3.0 m

7.1.1 Certified Engineering Assessment

Where required to be provided by the PCBU, a Certified Engineering Assessment shall:

- Ensure the stability of the Electricity Entity poles and foundations is maintained during and as a result of excavation work completed within the 'Do Not Disturb' zone.
- Include detailed design drawing of pole support method.
- Be completed and certified by a Registered Professional Engineer Queensland.
- Consider and address the following key points as a minimum:
 - Pole loading (vertical and lateral) including line deviation angles, direction of lean (towards or away from resultant loading)

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

- Direction of pole lean.
- Pole inspection (conducted to meet the Electricity Entity's requirements at customer cost)
- Pole foundation depth
- Proximity of excavation in relation to pole
- Soil condition
- Proposed shoring methods as well as installation and removal process
- Duration and staging of work
- Requirement to independently support pole during work
- Proximity of existing adjacent underground services and excavations
- Proposed backfilling and reinstatement method
- Monitoring and engineering/ geotechnical supervision during excavation work progress
- Other equipment attached to pole (e.g. underground cables, transformer, ACR, ABS.) must be taken into consideration and in some circumstances will prevent the pole being supported.

7.2. Excavating Near Underground Electrical Assets

For all work within 2.5 m of nominal location, the constructor is required to use non-mechanical excavation (potholing using hydrovac or hand tools) and expose the underground electrical assets, hence proving its exact location before earthworks can commence.

7.2.1 Excavating Parallel to Underground Electrical Assets

If excavation work is parallel to the Electricity Entity underground electrical cables, then non mechanical excavation (potholing using hydrovac or hand tools) at least every 4 m is required to establish the location of all cables, hence confirming nominal locations before work can commence. If an excavation exceeds the depth of the cables and it is likely that the covers or bedding material around the cables/pipes will move causing Electricity Entity cables or conduits to be unsupported, contact Electricity Entity (General Enquiries phone number - refer page 3) for further advice.

NOTE: Be aware that cable depths and directions may change suddenly along the route.

7.2.2 Excavating Across Underground Electrical Assets

Refer Minimum Separation Requirements table in Section 6.3.5 of this document for distances that shall be maintained to prevent inadvertent contact with or damage to underground electrical assets. If the width or depth of excavation is such that the Electricity Entity cables will be unsupported, contact Electricity Entity (General Enquiries phone number - refer page 3) for further advice. In no case shall a cable cover be removed without approval. A cable cover may only be replaced under the supervision of an Electricity Entity officer. Protective cover strips when removed must be replaced under Electricity Entity supervision. Under no circumstances shall protective cover strips be omitted to achieve the minimum separation distance required between Electricity Entity cables and other underground services.

7.2.3 Heavy Machinery Operation Over Underground Electrical Assets

Where heavy "crawler" or "vibration" type machinery is operated over the top of cables, a minimum cover of 450 mm to the cable protective cover must be maintained. Alternatively, subject to a Certified Engineering Assessment, use load bearing protection whilst the machinery is in operation.

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7.2.4 Directional Boring Near Underground Electrical Assets

When boring parallel to cables, it is essential that trial holes are carefully dug using non mechanical excavation (pot holing using hydrovac or hand tools) at regular intervals to prove the actual location of the conduits/cables before using boring machinery. Where it is required to bore across the line of cables/conduits, the actual location of the cables/conduits shall be proven by non-mechanical excavation (pot holing using hydrovac or hand tools). A trench shall be excavated 1 m from the side of the cables where the auger will approach to ensure a minimum clearance of 500 mm from cables/conduits can be maintained.

7.2.5 Hydro Vac Operation

When operating hydro vac equipment to excavate in vicinity of underground electrical assets (cables/conduits):

- Fitted with:
 - nonconductive (neoprene rubber or equivalent) vacuum (suction) hose.
 - oscillating nozzle on pressure wand with water pressure adjusted to not exceeding 2000 psi.
- Maintain a minimum distance of 200 mm between end of pressure wand and underground electrical assets. DO NOT insert the pressure wand jet directly into subsoil.
- Ensure pressure wand is not directly aimed at underground electrical assets (cables / conduits).

7.3. Blasting

Explosives must not be used within 5 m of cables/conduits, unless an engineering report is provided indicating that no damage will be sustained. Clearances shall be obtained from the Electricity Entity for use of explosives in the vicinity of cables/conduits. Contact Electricity Entity (General Enquiries phone number - refer page 3) for further advice.

The Electricity Entity will accept the level of 25 mm / sec as a peak component particle velocity upper limit as defined in AS 2187.2 Appendix J for blasting operations in the vicinity of these power lines.

Electric line insulators and conductors are particularly susceptible to damage from fly rock and adequate control measure including the use of blast mats shall be used to manage this. Contact Electricity Entity for consultation and application.

8. REPORTING DAMAGE CAUSED TO OVERHEAD OR UNDERGROUND ELECTRIC LINES

Any damage caused to the Electricity Entity overhead electric lines, poles, stays, underground cables, conduits and pipes must be reported no matter how insignificant the damage appears to be. Even very minor damage to cable protective coverings can lead to eventual failure of cables through corrosion of metal sheaths and moisture ingress.

All work in the vicinity of damaged overhead or underground electric lines shall cease and the area be made safe and vacated until clearance to continue earthworks has been obtained from the Electricity Entity. Call Electricity Entity (Emergencies phone number - refer page 3).

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

9. INFRASTRUCTURE NEAR ELECTRIC LINES

9.1. Easements and Wayleaves

This information, whilst not a legal document, has been developed to assist the community in answering some commonly asked questions about our easements and wayleaves, and briefly outlines what you can do where land is affected by an easement or where consent to installing electrical infrastructure has been given.

9.1.1 What is an Electricity Easement?

An electricity easement is the authority held by the Electricity Entity to use your land near overhead and underground electric lines and substations (electrical assets). Electricity Entity holds this authority for your own safety and to allow employees access to electrical assets at all times. Whilst it will depend on the terms of the particular grant of easement, electrical easements generally give the Electricity Entity the right to access, maintain, repair, rebuild and to restrict development within a defined area.

The easement, which is registered on the property's title, contains a plan showing the dimensions of the easement and its location on the property together with the rights and restrictions over the easement area. The Department of Natural Resources and Mines <https://www.resources.qld.gov.au/> or your solicitor will be able to provide this information. Easements may also exist for telephone lines, water and sewage mains and natural gas supply lines.

9.1.2 Why are easements necessary?

Easements are also created to allow the Electricity Entity clear, 24 hour access to the electric lines. It is important to keep the easement clear at all times so regular maintenance, line upgrades, damage or technical faults can be attended to immediately to provide a safe and reliable supply of electricity. Interference with Electricity Entity's rights and electrical equipment may compromise safety of the public and the occupiers of the property. Therefore, it is essential that Electricity Entity's rights are understood and observed.

9.1.3 How do I know if there are easements on my property?

Contact your solicitor or The Department of Natural Resources and Mines to obtain a Title Search that shows all registered easements on the property.

9.1.4 Who owns the land the easement is on?

The ownership of that land encumbered with the easement remains with the property owner.

9.1.5 How does an easement affect what I can do with my property?

An easement controls what you can build, what size trees you can plant and what outdoor activities you can carry out in the easement area.

An easement affects the use of the property by limiting the development that can be undertaken within the easement area. The exact rights granted to an Electricity Entity under an electricity easement will depend on the wording used in the grant of easement. Property owners and occupiers should also be aware that an Electricity Entity has the right of access to land to undertake certain works (including reading meters and disconnecting supply). These rights of access are granted by Queensland legislation not the easement and so may not be registered on the property's title and therefore may not be revealed in a Title Search.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

9.1.6 Who is responsible for maintenance of easement area?

You must provide a continuous, unobstructed area along the full length of the easement to allow an Electricity Entity access to electric lines, transformers, underground cables and other equipment at all times. A width of 4.5 m is typically required for the safe passage of vehicles and heavy plant.

You must NOT place obstructions in the easement within 5 m of any electric lines, transformer, power pole, equipment or supporting wire.

Maintenance of the easement area is generally the responsibility of the property owner and/or occupier, however, complying with regulatory and safety requirements associated with Electricity Entity's electrical assets within the easement area is the responsibility of the Electricity Entity.

9.1.7 What type of maintenance work does Electricity Entity undertake on easements?

To enable Electricity Entity to construct, maintain, repair and rebuild electric lines on some properties, access roads and tracks are required on or adjacent to the easement area. As required, Electricity Entity is able to construct access tracks, retain the right of use of these tracks and maintain them to a suitable level to permit access for its vehicles. Where gates are installed within the easement area, an Electricity Entity lock may be required to enable continual access along the easement corridor.

In addition, periodic vegetation management works are also undertaken by Electricity Entity to ensure that a specified minimum clearance between vegetation and the electric lines is maintained.

Where possible, property owners will be contacted prior to easement maintenance and vegetation works commencing.

9.1.8 Where consent (Wayleave) to installing Electricity Entity infrastructure has been given

Much of Electricity Entity's above ground electricity network is constructed without easements. Instead, the consent of the owner of the affected land is obtained and the electrical infrastructure is installed. Historically this consent has been in the form of a document known as a Wayleave.

This consent (or Wayleave) is a document evidencing the agreement from a particular owner, but it is not registered on the title of the land like an easement.

Once consent is obtained from an owner, Queensland legislation (the Electricity Act 1994) says that the consent of all future owners to the electrical infrastructure is not required.

Queensland legislation grants Electricity Entity rights to access, maintain, repair and replace electrical assets installed with consent.

9.2. Contact Electricity Entity when planning construction work near electric lines

When planning and before commencement (regardless of whether or not local council approval is required), it is essential to confirm that the proposed construction work (e.g. building, structure, sign, crane, scaffold) does not breach the minimum statutory clearance distances that must be maintained from nearby Electricity Entity overhead or underground electric lines. Refer Electrical Safety Regulation 2013, Schedule 4 and 5 for information on statutory clearance distances that must be complied with.

It is extremely dangerous and potentially life threatening to allow anything to come in close proximity to the conductors of an electric line.

We advise not to build **under** or **near** powerlines or add to a structure under or near powerlines. This can cause exclusion zones to be encroached, which may endanger others now and in the future. Please note obligations under section 30 of the Electrical Safety Act 2002 and sections 68 of the Electrical Safety Regulation 2013.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

There is an obligation to notify the Electricity Entity, before any work starts, where work is likely to involve a building or other structure coming within clearance requirements for an overhead or underground electric line.

Where it is necessary for an Electricity Entity to relocate electric lines due to statutory clearance breach caused by work performed nearby, the Electricity Entity may be entitled to recover costs from the PCBU, property owner or occupier who caused the breach. Refer Electrical Safety Regulation 2013, Section 209 Building or adding to structure near electric lines.

Although it is preferred that the area around Electricity Entity electrical assets (including within an Easement area) is free of development, the following examples provide property owners and occupiers with an indication of what type of development is acceptable and what is not.

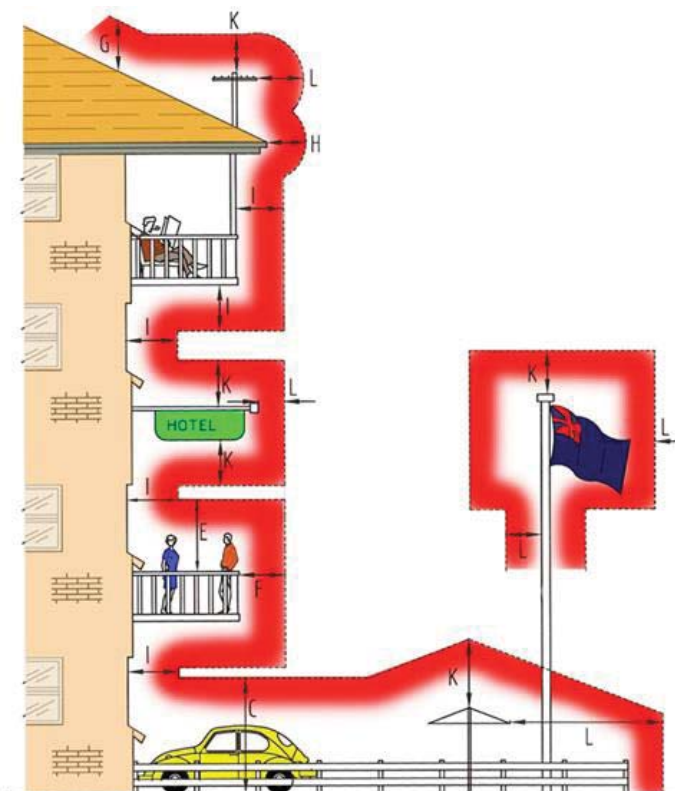
NOTE: Do not assume that your local council approval is sufficient approval for you to proceed with your work. The local council may not check whether or not your proposed construction work will comply with the Electricity Entity's statutory clearance requirements.

9.3. What clearances must be maintained once construction work is completed?

Electrical Safety Regulation 2013, Schedule 4 - Clearance of overhead electric lines and Schedule 5 - Clearance of low voltage overhead service lines detail the statutory clearances that must be maintained from overhead electric lines for completed buildings and structures. These statutory clearances will need to be taken into consideration during the planning phase of determining the location for a building or structure. The table below sets out the minimum statutory clearances required for voltage levels up to 33 kV. Additional requirements may apply for voltage levels above 33 kV, contact the Electricity Entity for consultation.

Where the Electricity Entity has identified a breach of statutory clearance resulting from erection of a building or structure, the statutory breach will be reportable to the Electrical Safety Office as a Dangerous Electrical Event and any costs incurred in subsequent remedial work to achieve required statutory clearances may be recovered from the person or company who caused the breach of statutory clearance.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines



CODE	LOCATION	DIRECTION	INSULATED CABLE (ABC) (Note 1)	BARE	MORE THAN 1000 VOLTS BUT NOT MORE THAN 33kV
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MINIMUM CLEARANCE FROM ROADS, GROUND, OR BOUNDARIES

A	Crossing the carriageway, roadway	VERTICALLY	5.5m	5.5m	6.7m
A1	Designated "Over Dimension Routes"	VERTICALLY	7.0m	7.0m	7.5m
B	At other positions, footpath	VERTICALLY	5.5m	5.5m	5.5m
C	Other than roads but trafficable	VERTICALLY	5.5m	5.5m	5.5m
C1	Areas totally inaccessible to traffic or mobile machinery	VERTICALLY	4.5m	4.5m	4.5m
D	Cuttings, embankments, easement boundaries	HORIZONTALLY	1.5m	1.5m	2.1m
X	Real Property Boundaries	HORIZONTALLY	0.0m	0.0m	0.0m

MINIMUM CLEARANCE FROM STRUCTURES AND BUILDINGS

E F	Unroofed terraces, balconies, sun-decks, paved areas, etc, subject to pedestrian traffic only. A hand rail or wall surrounding such an area and on which a person may stand. (Note)	VERTICALLY AND HORIZONTALLY (Note)	2.7m 1.2m	3.7m 1.5m	4.6m 2.1m
G H	Roofs or similar structures not used for traffic or resort but on which a person may stand. A parapet surrounding such a roof and on which a person may stand. (Note)	VERTICALLY AND HORIZONTALLY (Note)	2.7m 0.9m	3.7m 1.5m	3.7m 2.1m
I	Covered places of traffic or resort such as windows which are capable of being opened, roofed open verandahs and covered balconies.	IN ANY DIRECTION	1.2m	1.5m	2.1m
J	Blank walls, windows which cannot be opened. (Note)	HORIZONTALLY	0.6m	1.5m	1.5m
K L	Other structures not normally accessible to persons. (Note)	VERTICALLY HORIZONTALLY (Note)	0.6m 0.3m	2.7m 1.5m	3.0m 1.5m

NOTE:

The vertical clearance and the horizontal clearance specified shall be maintained.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines

The following list of examples is not exhaustive, and it may be necessary to contact the Electricity Entity if doubt exists as to what is permitted around electricity assets.

<i>What is PERMITTED around Electricity Entity overhead or underground electric lines</i>	<i>What is NOT PERMITTED around Electricity Entity overhead or underground electric lines</i>
✓ Erection of fences to a maximum height of 2.4 m is generally acceptable, provided they do not affect access to, and work on, the poles, electric lines and/or cables. Trees, shrubs and plants should be located clear of vehicle access. Note: Maximum Growth Height of 3 m. ✓ Clothes hoists and barbecues should be located clear of the vehicle access way. Note: Maximum Height 2.5 m. ✓ Installation of underground utility services, such as low voltage electricity, gas, telephone and water, is generally acceptable, subject to clearances from Electricity Entity poles and supporting structures, and underground electric mains. ✓ Excavating, filling and altering of nearby land may be acceptable but full details need to be provided to the Electricity Entity for assessment. ✓ Vehicles, mobile plant and equipment within the easement area need to maintain the minimum statutory clearances distances from overhead electric lines. Normal farming, grazing and other agricultural activities can be carried out. Take care when ploughing or operating mobile machinery or irrigation equipment near Electricity Entity's equipment. ✓ Parking of vehicles, trucks, trailers, etc. is normally allowed. Note: Maximum Load and Aerial Height of 4 m. Barriers of an approved design (e.g. bollards) may be required to protect poles from vehicle contact damage. Heavy vehicle or operating plant crossings may need a protective concrete cover to ensure underground cables are not damaged.	✗ Build houses, sheds, garages or other large structures. Building of roofed/unroofed verandas, swimming pools and pergolas are generally not acceptable. ✗ Flying kites or model aircraft within the easement. ✗ Driving fence posts or stakes into ground within easements where there is underground cabling. ✗ Storing liquids such as petrol, diesel fuel, or any flammable or combustible material that will burn. ✗ Installing lighting poles. ✗ Stockpiling soil or garbage within the easement. ✗ Planting trees in large quantities that could create a fire hazard or that grow in excess of the approved maximum height of 3 m. ✗ Storing or using explosives. ✗ Residing in or occupying any caravan or mobile home within an easement. ✗ Placing obstructions within the vicinity of any Electricity Entity assets (e.g. power pole, overhead electric line, equipment or pole stay) that impede access to or work on these assets.

Electricity Entity Requirements - Working Near Overhead and Underground Electric Lines



9.4. What about Electric and Magnetic Fields?

The Electricity Entity operates its electric lines within the current guidelines set by the National Health and Medical Research Council for exposure to 50/60 hertz electric and magnetic fields (EMF) and is mindful of some community concern about such fields and health. Contact the Electricity Entity (General Enquiries phone number - refer page 3). Alternatively, further information can be sourced from:

Energy Networks Association (ENA) brochure - "Electric and Magnetic Fields - What We Know", January 2014

http://www.ena.asn.au/sites/default/files/emf-what-we-know-jan-2014-final_1_1.pdf

Australian Radiation Protection and Nuclear Safety Agency (ARPANSA) brochure - "Electricity and Health", May 2011

http://www.arpansa.gov.au/RadiationProtection/Factsheets/is_electricity.cfm

Referral
274442628

Member Phone
1800 687 626

Responses from this member

Response received Fri 12 Jun 2026 2.28pm

File name	Page
Response Body	59
274442628_20260612_042726992043_1.pdf	60
274442628_20260612_042726992043_pwc_1.pdf	63
4678_NBN_Dial_Before_You_Dig_Poster_20170517.pdf	66
Disclaimer_274442628_20260612_042726992043.pdf	68

Hi Donna Kearney,

Please find attached the response to your DBYD referral for the address mentioned in the subject line. The location shown in our DBYD response is assumed based off the information you have provided. If the location shown is different to the location of the excavation then this response will consequently be rendered invalid.

Take the time to read the response carefully and note that this information is only valid for 28 days after the date of issue.

If you have any further enquiries, please do not hesitate to contact us.

Regards,
Network Services and Operations
NBN Co Limited
P: 1800626329
E: dbyd@nbnco.com.au
www.nbnco.com.au

Confidentiality and Privilege Notice

This e-mail is intended only to be read or used by the addressee. It is confidential and may contain legally privileged information. If you are not the addressee indicated in this message (or responsible for delivery of the message to such person), you may not copy or deliver this message to anyone, and you should destroy this message and kindly notify the sender by reply e-mail. Confidentiality and legal privilege are not waived or lost by reason of mistaken delivery to you. Any views expressed in this message are those of the individual sender, except where the sender specifically states them to be the views of NBN Co Limited

Please Do Not Reply To This Mail

To: Donna Kearney
Phone: Not Supplied
Fax: Not Supplied
Email: dkearney@tglegaltech.com.au

Dial before you dig Job #:	53410752	
Sequence #	274442628	
Issue Date:	12/06/2026	
Location:	320a South St , Harristown , QLD , 4350	

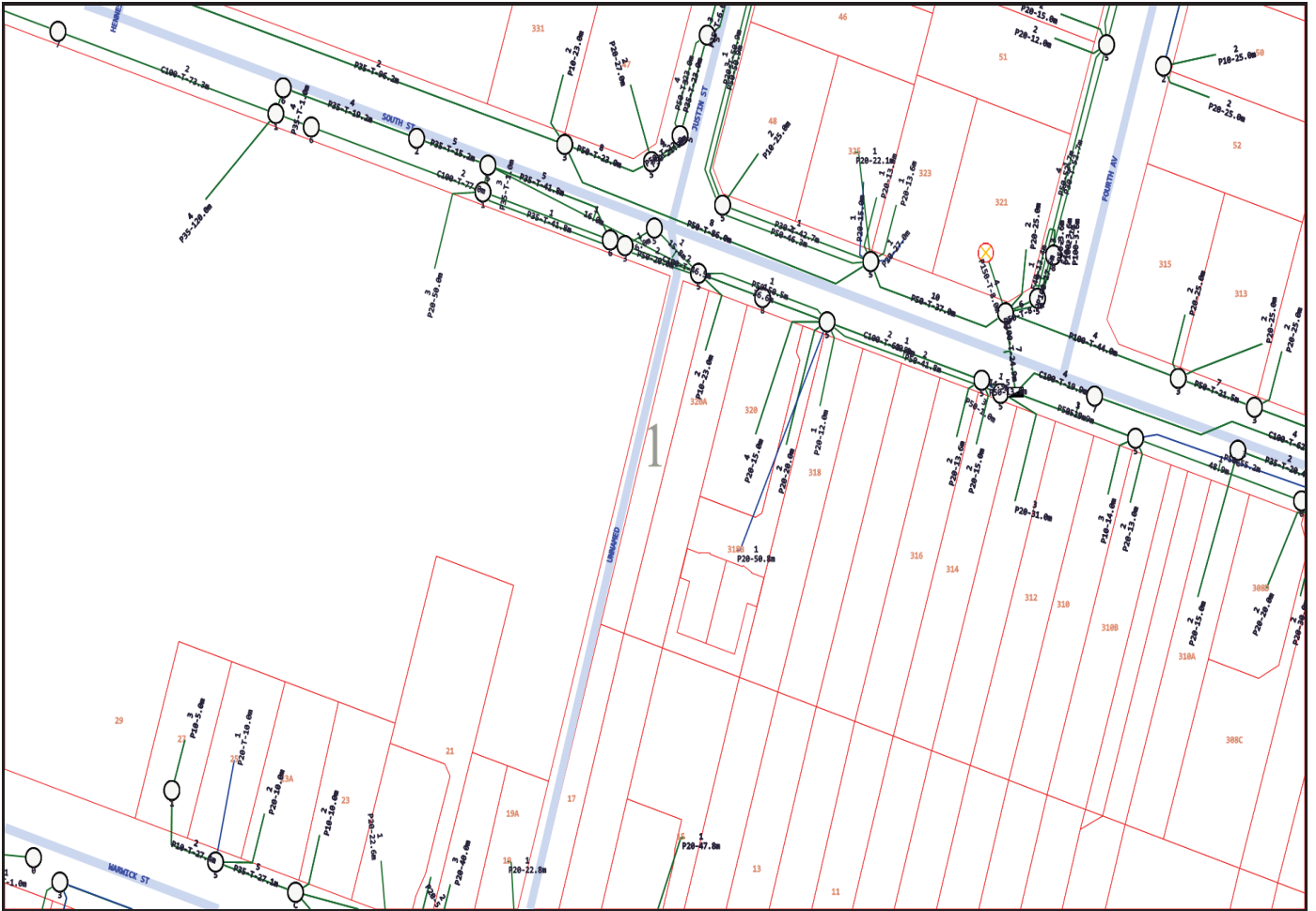
Indicative Plans are tiled below to demonstrate how to layout and read nbn asset plans



LEGEND



	Parcel and the location
	Pit with size "5"
	Power Pit with size "2E". Valid PIT Size: e.g. 2E, 5E, 6E, 8E, 9E, E, null.
	Manhole
	Pillar
	Cable count of trench is 2. One "Other size" PVC conduit (PO) owned by Telstra (-T-), between pits of sizes, "5" and "9" are 25.0m apart. One 40mm PVC conduit (P40) owned by NBN, between pits of sizes, "5" and "9" are 20.0m apart.
	2 Direct buried cables between pits of sizes, "5" and "9" are 10.0m apart.
	Trench containing any INSERVICE/CONSTRUCTED (Copper/RF/Fibre) cables.
	Trench containing only DESIGNED/PLANNED (Copper/RF/Fibre/Power) cables.
	Trench containing any INSERVICE/CONSTRUCTED (Power) cables.
	Road and the street name "Broadway ST"
Scale	0 20 40 60 Meters 1:2000 1 cm equals 20 m



Emergency Contacts

You must immediately report any damage to the **nbn™** network that you are/become aware of. Notification may be by telephone - 1800 626 329.

To: Donna Kearney
Phone: Not Supplied
Fax: Not Supplied
Email: dkearney@tglegaltech.com.au

Dial before you dig Job #:	53410752	
Sequence #	274442628	
Issue Date:	12/06/2026	
Location:	320a South St , Harristown , QLD , 4350	

Indicative Plans are tiled below to demonstrate how to layout and read nbn asset plans



LEGEND



	Parcel and the location
	Pit with size "5"
	Power Pit with size "2E". Valid PIT Size: e.g. 2E, 5E, 6E, 8E, 9E, E, null.
	Manhole
	Pillar
	Cable count of trench is 2. One "Other size" PVC conduit (PO) owned by Telstra (-T-), between pits of sizes, "5" and "9" are 25.0m apart. One 40mm PVC conduit (P40) owned by NBN, between pits of sizes, "5" and "9" are 20.0m apart.
	2 Direct buried cables between pits of sizes, "5" and "9" are 10.0m apart.
	Trench containing any INSERVICE/CONSTRUCTED (Copper/RF/Fibre) cables.
	Trench containing only DESIGNED/PLANNED (Copper/RF/Fibre/Power) cables.
	Trench containing any INSERVICE/CONSTRUCTED (Power) cables.
	Road and the street name "Broadway ST"
Scale	0 20 40 60 Meters 1:2000 1 cm equals 20 m



Emergency Contacts

You must immediately report any damage to the **nbn**™ network that you are/become aware of. Notification may be by telephone - 1800 626 329.



Working near **nbn**TM cables

nbn has partnered with Dial Before You Dig to give you a single point of contact to get information about **nbn** underground services owned by **nbn** and other utility/service providers in your area including communications, electricity, gas and other services. Contact with underground power cables and gas services can result in serious injury to the worker, and damage and costly repairs. You must familiarise yourself with all of the Referral Conditions (meaning the referral conditions referred to in the DBYD Notice provided by **nbn**).

Practice safe work habits

Once the DBYD plans are reviewed, the Five P's of Excavation should be adopted in conjunction with your safe work practices (which must be compliant with the relevant state Electrical Safety Act and Safe Work Australia "Excavation Work Code of Practice", as a minimum) to ensure the risk of any contact with underground **nbn** assets are minimised.



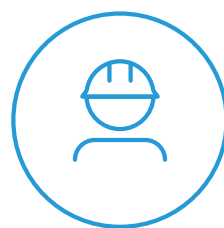
Plan: Plan your job by ensuring the plans received are current and apply to the work to be performed. Also check for any visual cues that may indicate the presence of services not covered in the DBYD plans.



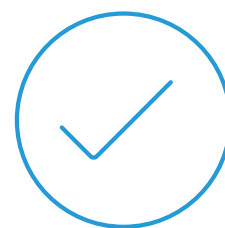
Prepare: Prepare for your job by engaging a DBYD Certified Plant Locator to help interpret plans and identify on-site assets. Contact **nbn** should you require further assistance.



Pothole: Non-destructive potholing (i.e. hand digging or hydro excavation) should be used to positively locate **nbn** underground assets with minimal risk of contact and service damage.

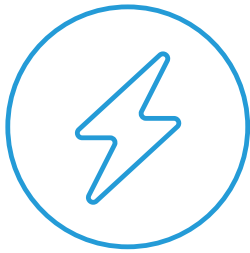


Protect: Protecting and supporting the exposed **nbn** underground asset is the responsibility of the worker. Exclusion zones for **nbn** assets are clearly stated in the plan and appropriate controls must be implemented to ensure that encroachment into the exclusion zone by machinery or activities with the potential to damage the asset is prevented.

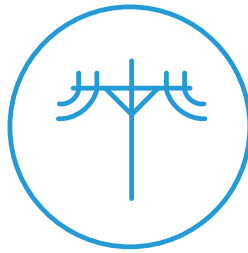


Proceed: Proceed only when the appropriate planning, preparation, potholing and protective measures are in place.

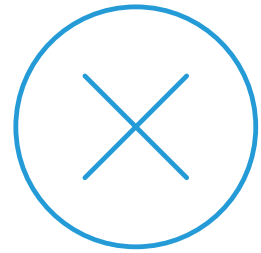
Working near **nbn**TM cables



Identify all electrical hazards, assess the risks and establish control measures.



When using excavators and other machinery, also check the location of overhead power lines.



Workers and equipment must maintain safety exclusion zones around power lines.

Once all work is completed, the excavation should be re-instated with the same type of excavated material unless specified by **nbn**. Please note:

- Construction Partners of **nbn** may require additional controls to be in place when performing excavation activities.
- The information contained within this pamphlet must be used in conjunction with other material supplied as part of this request for information to adequately control the risk of potential asset damage.

Contact

All **nbn**TM network facility damages must be reported online [here](#).
For enquiries related to your DBYD request please call 1800 626 329.

Disclaimer

This brochure is a guide only. It does not address all the matters you need to consider when working near our cables. You must familiarise yourself with other material provided (including the Referral Conditions) and make your own inquiries as appropriate.

nbn will not be liable or responsible for any loss, damage or costs incurred as a result of reliance on this brochure.

This document is provided for information purposes only. This document is subject to the information classification set out on this page. If no information classification has been included, this document must be treated as UNCLASSIFIED, SENSITIVE and must not be disclosed other than with the consent of nbn co. The recipient (including third parties) must make and rely on their own inquiries as to the currency, accuracy and completeness of the information contained herein and must not use this document other than with the consent of nbn co. Copyright © 2021 nbn co limited. All rights reserved.



To: Donna Kearney
Phone: Not Supplied
Fax: Not Supplied
Email: dkearney@tglegaltech.com.au

Before You Dig Australia Job #:	53410752	
Sequence #	274442628	
Issue Date:	12/06/2026	
Location:	320a South St , Harristown , QLD , 4350	

Information

The area of interest requested by you contains one or more assets.

nbn™ Assets	Search Results
Communications	Asset identified
Electricity	Asset identified

In this notice **nbn™ Facilities** means *underground fibre optic, telecommunications and/or power facilities, including but not limited to cables, owned and controlled by nbn™*

Location of nbn™ Underground Assets

We thank you for your enquiry. In relation to your enquiry at the above address:

- **nbn's** records indicate that there **ARE nbn™** Facilities in the vicinity of the location identified above ("Location").
- **nbn** indicative plan/s are attached with this notice ("Indicative Plans").
- The Indicative Plan/s show general depth and alignment information only and are not an exact, scale or accurate depiction of the location, depth and alignment of **nbn™** Facilities shown on the Plan/s.
- In particular, the fact that the Indicative Plans show that a facility is installed in a straight line, or at uniform depth along its length cannot be relied upon as evidence that the facility is, in fact, installed in a straight line or at uniform depth.
- You should read the Indicative Plans in conjunction with this notice and in particular, the notes below.
- You should note that, at the present time, the Indicative Plans are likely to be more accurate in showing location of fibre optics and telecommunications cables than power cables. There may be a variation between the line depicted on the Indicative Plans and the location of any power cables. As such, consistent with the notes below, particular care must be taken by you to make your own enquiries and investigations to precisely locate any power cables and manage the risk arising from such cables accordingly.
- The information contained in the Indicative Plan/s is valid for 28 days from the date of issue set out above. You are expected to make your own inquiries and perform your own investigations (including engaging appropriately qualified plant locators, e.g BYDA Certified Locators, at your cost to locate **nbn™** Facilities during any activities you carry out on site).

We thank you for your enquiry and appreciate your continued use of the Before You Dig Australia Service. For any enquiries related to moving assets or Planning and Design activities, please visit the **nbn Commercial Works** website to complete the online application form. If you are planning to excavate and require further information, please email dbyd@nbnco.com.au or call 1800 626 329.

Notes:

1. You are now aware that there are **nbn™** Facilities in the vicinity of the above property that could be damaged as a result activities carried out (or proposed to be carried out) by you in the vicinity of the Location.
2. You should have regard to section 474.6 and 474.7 of the *Criminal Code Act 1995* (CoA) which deals with the consequences of interfering or tampering with a telecommunications facility. Only persons authorised by **nbn** can interact with **nbn's** network facilities.
3. Any information provided is valid only for **28 days** from the date of issue set out above.

Referral Conditions

The following are conditions on which **nbn** provides you with the Indicative Plans. By accepting the plans, you are agreeing to these conditions. These conditions are in addition, and not in replacement of, any duties and obligations you have under applicable law.

1. **nbn** does not accept any responsibility for any inaccuracies of its plans including the Indicative Plans. You are expected to make your own inquiries and perform your own investigations (including engaging appropriately qualified plant locators, e.g BYDA Certified Locators, at your cost to locate **nbn™** Facilities during any activities you carry out on site).
2. You acknowledge that **nbn** has specifically notified you above that the Indicative Plans are likely to be more accurate in showing location of fibre optics and telecommunications cables than power cables. There may be a variation between the line depicted on the Indicative Plans and the location of any power cables.
3. You should not assume that **nbn™** Facilities follow straight lines or are installed at uniform depths

along their lengths, even if they are indicated on plans provided to you. Careful onsite investigations are essential to locate the exact position of cables.

4. In carrying out any works in the vicinity of **nbn**™ Facilities, you must maintain the following minimum clearances:
 - 300mm when laying assets inline, horizontally or vertically.
 - 500mm when operating vibrating equipment, for example: jackhammers or vibrating plates.
 - 1000mm when operating mechanical excavators.
 - Adherence to clearances as directed by other asset owner's instructions and take into account any uncertainty for power cables.
5. You are aware that there are inherent risks and dangers associated with carrying out work in the vicinity of underground facilities (such as **nbn**™ fibre optic, copper and coaxial cables, and power cable feed to **nbn**™ assets). Damage to underground electric cables may result in:
 - Injury from electric shock or severe burns, with the possibility of death.
 - Interruption of the electricity supply to wide areas of the city.
 - Damage to your excavating plant.
 - Responsibility for the cost of repairs.
6. You must take all reasonable precautions to avoid damaging **nbn**™ Facilities. These precautions may include but not limited to the following:
 - All excavation sites should be examined for underground cables by careful hand excavation. Cable cover slabs if present must not be disturbed. Hand excavation needs to be undertaken with extreme care to minimise the likelihood of damage to the cable, for example: the blades of hand equipment should be aligned parallel to the line of the cable rather than digging across the cable.
 - If any undisclosed underground cables are located, notify **nbn** immediately.
 - All personnel must be properly briefed, particularly those associated with the use of earth-moving equipment, trenching, boring and pneumatic equipment.
 - The safety of the public and other workers must be ensured.
 - All excavations must be undertaken in accordance with all relevant legislation and regulations.
7. You will be responsible for all damage to **nbn**™ Facilities that are connected whether directly, or indirectly with work you carry out (or work that is carried out for you or on your behalf) at the Location. This will include, without limitation, all losses expenses incurred by **nbn** as a result of any such damage.
8. You must immediately report any damage to the **nbn**™ network that you are/become aware of. Notification may be by telephone - 1800 626 329.
9. Except to the extent that liability may not be capable of lawful exclusion, **nbn** and its servants and agents and the related bodies corporate of **nbn** and their servants and agents shall be under no liability whatsoever to any person for any loss or damage (including indirect or consequential loss or damage) however caused (including, without limitation, breach of contract negligence and/or breach of statute) which may be suffered or incurred from or in connection with this information sheet or any plans (including Indicative Plans) attached hereto. Except as expressly provided to the contrary in this information sheet or the attached plans (including Indicative Plans), all terms, conditions, warranties, undertakings or representations (whether expressed or implied) are excluded to the fullest extent permitted by law.

All works undertaken shall be in accordance with all relevant legislations, acts and regulations applicable to the particular state or territory of the Location. The following table lists all relevant documents that shall be considered and adhered to.

State/Territory	Documents
National	Work Health and Safety Act 2011
	Work Health and Safety Regulations 2011
	Safe Work Australia - Working in the Vicinity of Overhead and Underground Electric Lines (Draft)

	Occupational Health and Safety Act 1991
NSW	Electricity Supply Act 1995
	Work Cover NSW - Work Near Underground Assets Guide
	Work Cover NSW - Excavation Work: Code of Practice
VIC	Electricity Safety Act 1998
	Electricity Safety (Network Asset) Regulations 1999
QLD	Electrical Safety Act 2002
	Code of Practice for Working Near Exposed Live Parts
SA	Electricity Act 1996
TAS	Tasmanian Electricity Supply Industry Act 1995
WA	Electricity Act 1945
	Electricity Regulations 1947
NT	Electricity Reform Act 2005
	Electricity Reform (Safety and Technical) Regulations 2005
ACT	Electricity Act 1971

Thank You,

nbn BYDA

Date: 12/06/2026

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Referral

274442631

Member Phone

1800 653 935

Responses from this member

Response received Fri 12 Jun 2026 2.36pm

File name	Page
Response Body	73
274442631.pdf	75
Accredited PlantLocators 2026-06-10a .pdf	77
Telstra Duty of Care v32.0c.pdf	78
Telstra Map Legend v4_0c.pdf	80

Attention: Donna Kearney

Site Location: 320a South St, Harristown, QLD 4350

Your Job Reference: 320a South St

Please do not reply to this email, this is an automated message -

Thank you for requesting Telstra information via Before You Dig Australia (BYDA).

This response contains Telstra information relating to your recent BYDA request.

Please refer to all enclosed attachments for more information.

Information for opening Telstra Asset Plans as well as some other useful contact information is noted in the attached documents.

Report Damage to Telstra Equipment: [Report damages to Telstra equipment - Telstra](#)

Please note:

When working in the vicinity of telecommunications plant you have a 'Duty of Care' that must be observed.

Ensure you read all documents (attached) - they contain important information.

Please also refer to the **Before you Dig Australia - BEST PRACTISE GUIDES and The five Ps of safe excavation**

<https://www.byda.com.au/before-you-dig/best-practice-guides/>, The essential steps that must be undertaken prior to commencing construction activities.

WARNING - MAJOR CABLES and/or OPTIC FIBRE IN THE AREA.

Phone 1800 653 935 for further assistance.

Note: In some areas Telstra fibre routes may be marked as "Amcom", as Telstra has purchased much of this infrastructure. If in doubt, please contact Telstra Plan services on the number above. Telstra plans and information are only valid for 60 days from the date of issue.

WARNING:

Telstra plans and location information conform to Quality Level 'D' of the Australian Standard AS 5488 - Classification of Subsurface Utility Information. As such, Telstra supplied location information is indicative only. Spatial accuracy is not applicable to Quality Level D. Refer to AS 5488 for further details. The exact position of Telstra assets can only be validated by physically exposing them. Telstra does not warrant or hold out that its plans are accurate and accepts no responsibility for any inaccuracy. Further on site investigation is required to validate the exact location of Telstra assets prior to commencing work. A Certified Locating Organisation is an essential part of the process to validate the exact location of Telstra assets and to ensure the assets are protected during construction works. See the **Before You Dig Australia - BEST PRACTISE GUIDES and The five Ps of safe excavation** <https://www.byda.com.au/before-you-dig/best-practice-guides/>.

Please note that:

- it is a criminal offence under the *Criminal Code Act 1995* (Cth) to tamper or interfere with telecommunications infrastructure.
- Telstra will take action to recover compensation for damage caused to property and assets, and for interference with the operation of Telstra's networks and customers' services.

Telstra's plans contain Telstra's confidential information and are provided on the basis that they are used solely for identifying the location or vicinity of Telstra's infrastructure to avoid damage to this infrastructure occurring as part of any digging or other excavation activity. You must not use Telstra's plans for any other purpose or in a way that will cause Telstra loss or damage and you must comply with any other terms of access to the data that have been provided to you by Telstra (including Conditions of Use or Access).

(See attached file: *Telstra Duty of Care v32.0c.pdf*)

(See attached file: *Telstra Map Legend v4_0c.pdf*)

(See attached file: Accredited PlantLocators 2026-06-10a .pdf)

(See attached file: 274442631.pdf)

Cable Plan



Report Damage: <https://service.telstra.com.au/customer/general/forms/report-damage-to-telstra-4>
 Ph - 13 22 03
 Email - Telstra.Plans@team.telstra.com
 Planned Services - ph 1800 653 935 (AEST bus hrs only) General Enquiries

Sequence Number: 274442631

TELSTRA LIMITED A.C.N. 086 174 781

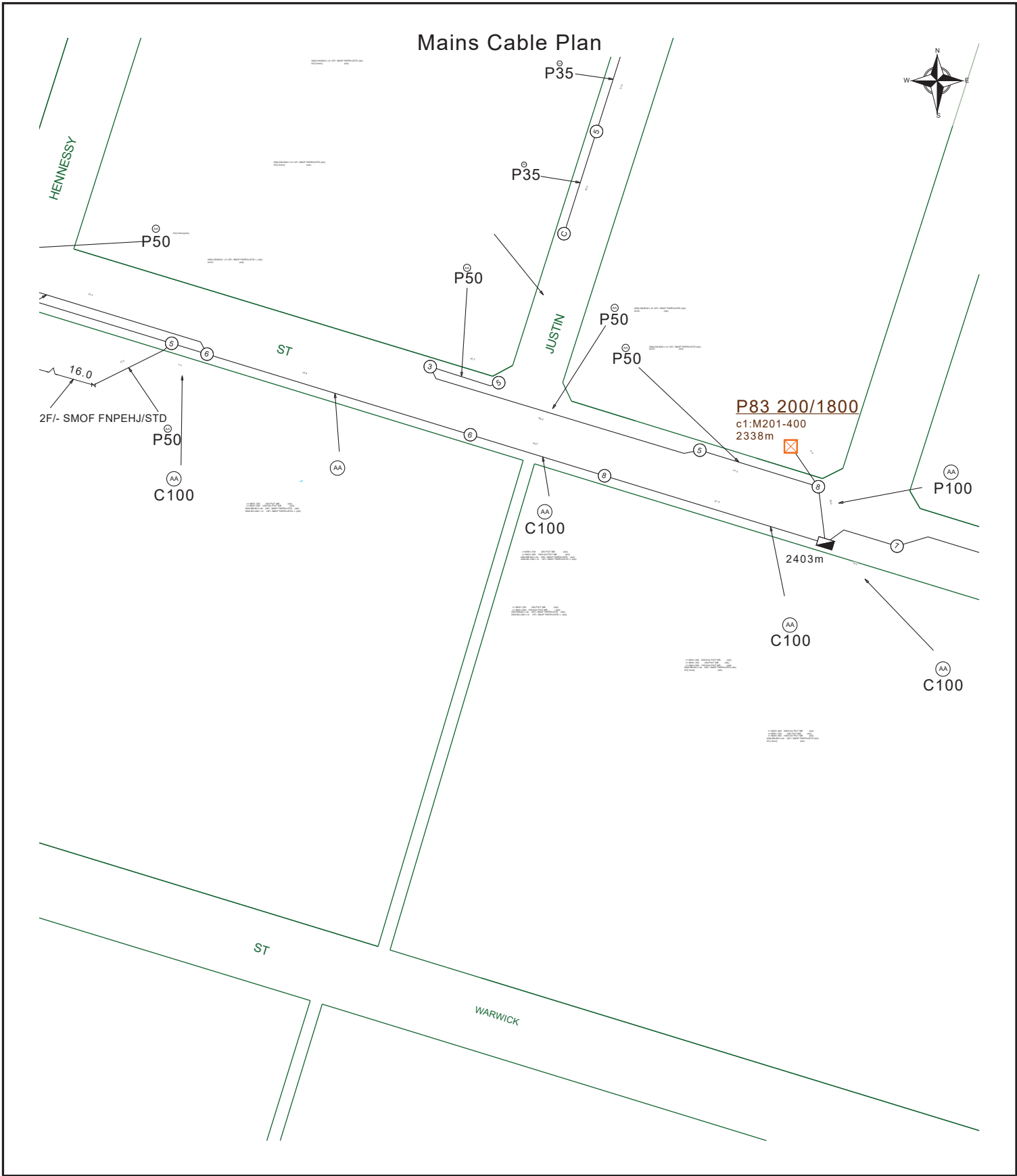
Generated On 12/06/2026 14:31:16

CAUTION: Fibre optic and/ or major network present in plot area. Please read the Duty of Care and contact InfraCo Plan Services should you require any assistance.

The above plan must be viewed in conjunction with the Mains Cable Plan on the following page

WARNING
 Telstra plans and location information conform to Quality Level "D" of the Australian Standard AS 5488-Classification of Subsurface Utility Information. As such, Telstra supplied location information is indicative only. Spatial accuracy is not applicable to Quality Level D. Refer to AS 5488 for further details. The exact position of Telstra assets can only be validated by physically exposing it. Telstra does not warrant or hold out that its plans are accurate and accepts no responsibility for any inaccuracy. Further on site investigation is required to validate the exact location of Telstra plant prior to commencing construction work. A Certified Locating Organisation is an essential part of the process to validate the exact location of Telstra assets and to ensure the asset is protected during construction works.

See the Steps- Telstra Duty of Care that was provided in the email response.



	Report Damage: https://service.telstra.com.au/customer/general/forms/report-damage-to-telstra Ph - 13 22 03 Email - Telstra.Plans@team.telstra.com Planned Services - ph 1800 653 935 (AEST bus hrs only) General Enquiries	Sequence Number: 274442631
	TELSTRA LIMITED A.C.N. 086 174 781	CAUTION: Fibre optic and/ or major network present in plot area. Please read the Duty of Care and contact InfraCo Plan Services should you require any assistance.
	Generated On 12/06/2026 14:31:18	

The above plan must be viewed in conjunction with the Mains Cable Plan on the following page

WARNING Telstra plans and location information conform to Quality Level "D" of the Australian Standard AS 5488-Classification of Subsurface Utility Information. As such, Telstra supplied location information is indicative only. Spatial accuracy is not applicable to Quality Level D. Refer to AS 5488 for further details. The exact position of Telstra assets can only be validated by physically exposing it. Telstra does not warrant or hold out that its plans are accurate and accepts no responsibility for any inaccuracy. Further on site investigation is required to validate the exact location of Telstra plant prior to commencing construction work. A Certified Locating Organisation is an essential part of the process to validate the exact location of Telstra assets and to ensure the asset is protected during construction works. See the Steps- Telstra Duty of Care that was provided in the email response.	Page 2 of 2
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General Information



Telstra highly recommends using Certified Locators.

For more info contact a [CERTLOC Certified Locating Organisation \(CLO\)](#) or
Telstra Location Intelligence Team 1800 653 935



Before you Dig Australia – BEST PRACTISE GUIDES
<https://www.byda.com.au/before-you-dig/best-practice-guides/>



OPENING ELECTRONIC MAP ATTACHMENTS –

Telstra Cable Plans are generated automatically in either PDF or DWF file types.
Dependent on the site address and the size of area selected.
You may need to download and install free viewing software from the internet e.g.



DWF Map Files (all sizes over A3)
Autodesk Viewer (Internet Browser) <https://viewer.autodesk.com/> or
Autodesk Design Review <http://usa.autodesk.com/design-review/> for DWF files.
(Windows PC)



PDF Map Files (max size A3)
Adobe Acrobat Reader <http://get.adobe.com/reader/>



Telstra New Connections / Disconnections
13 22 00



Telstra Protection & Relocation: 1800 810 443 (AEST business hours only).
[Email](#)
Telstra Protection & Relocation Fact Sheet: [Link](#)
Telstra Protection & Relocation Home Page [Link](#)



Telstra Aerial Assets Group (overhead network)
1800 047 909

Protect our Network:

by maintaining the following distances from our assets:

- **1.0m Mechanical Excavators, Farm Ploughing, Tree Removal**
- **500mm Vibrating Plate or Wacker Packer Compactor**
- **600mm Heavy Vehicle Traffic (over 3 tonnes) not to be driven across Telstra ducts or plant.**
- **1.0m Jackhammers/Pneumatic Breakers**
- **2.0m Boring Equipment (in-line, horizontal and vertical)**

Before You Dig Australia

Think before you dig

This document has been sent to you because you requested plans of the Telstra network through Before You Dig Australia (BYDA).

If you are working or excavating near telecommunications cables, or there is a chance that cables are located near your site, you are responsible to avoid causing damage to the Telstra network.

Please read this document carefully. Taking your time now and following the BYDA's Best Practices and 5 Ps of Safe Excavation <https://www.byda.com.au/before-you-dig/best-practice-guides/>

can help you avoid damaging our network, interrupting services, and potentially incurring civil and criminal penalties.

Our network is complex and working near it requires expert knowledge. Do not attempt these activities if you are not qualified to do so.

Disclaimer and legal details



*Telstra advises that the accuracy of the information provided by Telstra conforms to Quality Level D as defined in AS5488-2013.

It is a criminal offence under the Criminal Code Act 1995 (Cth) to tamper or interfere with telecommunications infrastructure.

Telstra will also take action to recover costs and damages from persons who damage assets or interfere with the operation of Telstra's networks.

By receiving this information including the indicative plans that are provided as part of this information package you confirm that you understand and accept the risks of working near Telstra's network and the importance of taking all the necessary steps to confirm the presence, alignments and various depths of Telstra's network. This in addition to, and not in replacement of, any duties and obligations you have under applicable law.

When working in the vicinity of a telecommunications plant you have a "Duty of Care" that must be observed. Please read and understand all the information and disclaimers provided below.

The Telstra network is complex and requires expert knowledge to interpret information, to identify and locate components, to pothole underground assets for validation and to safely work around assets without causing damage. If you are not an expert and/or qualified in these areas, then you must not attempt these activities. Telstra will seek compensation for damages caused to its property and losses caused to Telstra and its customers. Construction activities and/or any activities that potentially may impact on Telstra's assets must not commence without first undertaking these steps. Construction activities can include anything that involves breaking ground, potentially affecting Telstra assets.

If you are designing a project, it is recommended that you also undertake these steps to validate underground assets prior to committing to your design.

This Notice has been provided as a guide only and may not provide you with all the information that is required for you to determine what assets are on or near your site of interest. You will also need to collate and understand all information received from other Utilities and understand that some Utilities are not a part of the BYDA program and make your own enquiries as appropriate. It is the responsibility of the entities undertaking the works to protect Telstra's network during excavation / construction works.

Telstra owns and retains the copyright in all plans and details provided in conjunction with the applicant's request. The applicant is authorised to use the plans and details only for the purpose indicated in the applicant's request. The applicant must not use the plans or details for any other purpose.

Telstra plans or other details are provided only for the use of the applicant, its servants, agents, or CERTLOC Certified Locating Organisation (CLO). The applicant must not give the plans or details to any parties other than these and must not generate profit from commercialising the plans or details.

Telstra, its servants or agents shall not be liable for any loss or damage caused or occasioned by the use of plans and or details so supplied to the applicant, its servants and agents, and the applicant agrees to indemnify Telstra against any claim or demand for any such loss or damage.

Please ensure Telstra plans and information provided always remains on-site throughout the inspection, location, and construction phase of any works.

Telstra plans are valid for 60 days after issue and must be replaced if required after the 60 days.

Data Extraction Fees

In some instances, a data extraction fee may be applicable for the supply of Telstra information. Typically, a data extraction fee may apply to large projects, planning and design requests or requests to be supplied in non-standard formats. For further details contact Telstra Location Intelligence Team.

Telstra does not accept any liability or responsibility for the performance of or advice given by a CERTLOC Certified Locating Organisation (CLO). Certification is an initiative taken by Telstra towards the establishment and maintenance of competency standards. However, performance and the advice given will always depend on the nature of the individual engagement.

Neither the Certified Locating Organisation nor any of its employees are an employee or agent for Telstra. Telstra is not liable for any damage or loss caused by the Certified Locating Organisation or its employees.

Once all work is completed, the excavation should be reinstated with the same type of excavated material unless specified by Telstra.

The information contained within this pamphlet must be used in conjunction with other material supplied as part of this request for information to adequately control the risk of potential asset damage.

When using excavators and other machinery, also check the location of overhead power lines.

Workers and equipment must maintain safety exclusion zones around power lines

WARNING: Telstra plans and location information conform to Quality Level 'D' of the Australian Standard AS 5488 - Classification of Subsurface Utility Information. As such, Telstra supplied location information is indicative only. Spatial accuracy is not applicable to Quality Level D. Refer to AS 5488 for further details. Telstra does not warrant or hold out that its plans are accurate and accepts no responsibility for any inaccuracy shown on the plans. **FURTHER ON SITE INVESTIGATION IS REQUIRED TO VALIDATE THE EXACT LOCATION OF TELSTRA PLANT PRIOR TO COMMENCING CONSTRUCTION WORK.** A plant location service is an essential part of the process to validate the exact location of Telstra assets and to ensure the assets are protected during construction works. The exact position of Telstra assets can only be validated by physically exposing them. Telstra will seek compensation for damages caused to its property and losses caused to Telstra and its customers.

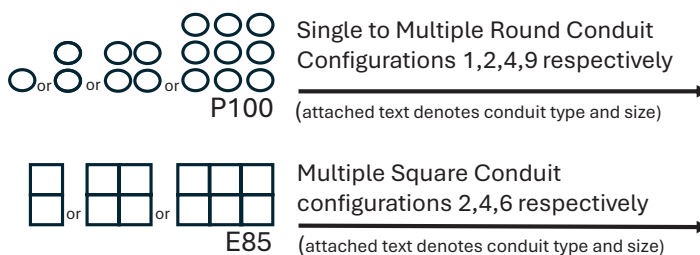
Privacy Note

Your information has been provided to Telstra by BYDA to enable Telstra to respond to your BYDA request. Telstra keeps your information in accordance with its privacy statement. You can obtain a copy at www.telstra.com.au/privacy or by calling us at 1800 039 059 (business hours only).

LEGEND



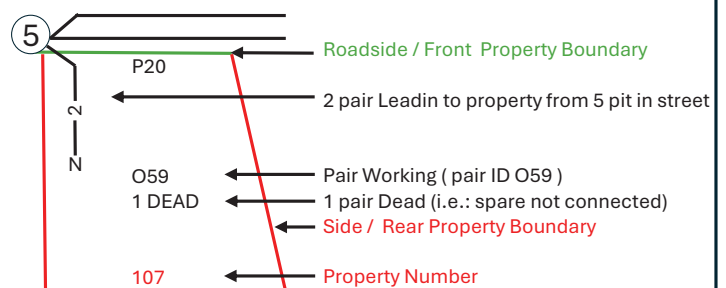
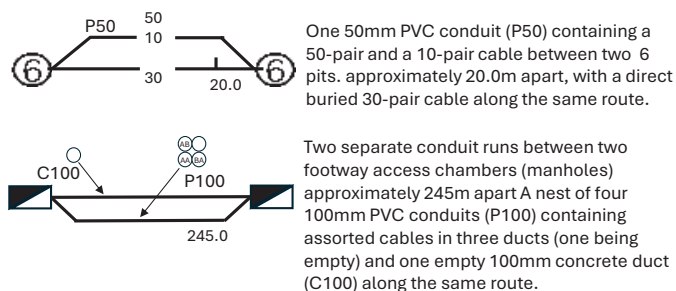
	Lead-in terminates at a Customer Address		Cable Jointing Pit Number / Letter indicating Pit type/size
	Exchange Major Cable Present		Elevated Joint (above ground joint on buried cable)
	Pillar / Cabinet Above ground Free Standing		Telstra Plant in shared Utility trench
	Above ground Complex Equipment Please note: Powered by 240v electricity		Aerial cable / or cable on wall
OC	Other Carrier Telecommunication Cable/ Asset. Not Telstra Owned		Aerial cable (attached to joint use Pole e.g., Power Pole)
DIST	Distribution cables in Main Cable Ducts		Marker Post Installed
MC	Main Cable ducts on a Distribution Plan		Buried Transponder
	Blocked or Damaged Duct		Marker Post & Transponder
	Footway Access Chamber (can vary between 1-lid to 12-lid)		Optical Fibre Cable Direct Buried
	NBN Pillar		Direct Buried Cable
	Third Party Owned Network Non-Telstra		nbn owned network



Some examples of conduit type and size:

A - Asbestos cement, P - PVC / Plastic, C - Concrete,
GI - Galvanised Iron, E - Earthenware
Conduit sizes nominally range from 20mm to 100mm
P50 50mm PVC conduit
P100 100mm PVC conduit
A100 100mm asbestos cement conduit

Some Examples of how to read Telstra Plans



The 5 Ps of Safe Excavation

<https://www.byda.com.au/before-you-dig/best-practice-guides/>

Plan

Plan your job. Use the BYDA service at least one day before your job is due to begin, and ensure you have the correct plans and information required to carry out a safe project.

Prepare

Prepare by communicating with asset owners if you need assistance. Look for clues onsite. Engage a Certified Locator.

Pothole

Potholing is physically sighting the asset by hand digging or hydro vacuum extraction.

Protect

Protecting and supporting the exposed infrastructure is the responsibility of the excavator. Always erect safety barriers in areas of risk and enforce exclusion zones.

Proceed

Only proceed with your excavation work after planning, preparing, potholing (unless prohibited), and having protective measures in place.

Referral
274442627

Member Phone
13 18 72

Responses from this member

Response received Fri 12 Jun 2026 2.25pm

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Disclaimer 274442627.pdf	84

Hello Donna Kearney,

Thank you for your Before You Dig enquiry on 12 June 2026.

Sequence Number: **274442627**

Contact: Donna Kearney
Email: dkearney@tglegaltech.com.au
Phone: 0468 545 120
Fax: -
Mobile: -
Address 320a South St
Brisbane QLD 4001
Site Address: 320a South St
Harristown QLD 4350
Worksite:
Activity: Manual Excavation

Please find attached the response to your enquiry. Should you have any further questions regards the mapping please contact Toowoomba Regional Council on 131 TRC(872). Alternatively for more information on inverts and size queries please refer to our online mapping service <https://mapping.tr.qld.gov.au/WAB/Infra>

Kind regards,

BYDA Team

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Disclaimer

1. This Plan/Information is provided for reference purposes in response to an underground infrastructure enquiry.
2. **This response does not provide approval to carry out any works. You may still need to contact the appropriate Toowoomba Regional Council department and/or QLD Government Department of Natural Resources, Mines and Energy (DNRME) to obtain approval and permits.**
3. The permission granted by Council to provide the Plan/Information is subject to the following:
 - 3.1. Council does not warrant that the Information is accurate or complete, and provides no assurances in this regard;
 - 3.2. Third Parties shall conduct their own investigations and/or enquiries regarding the accuracy and completeness of the Information;
 - 3.3. Council does not warrant that a third party shall not infringe upon the intellectual property rights of other third party should it publish or reproduces the Information;
 - 3.4. neither Council nor its agents, officers, Councillors, servants, employees or representatives shall be liable for any damages or losses (whatsoever and however arising) suffered by any third party should the Information be published, reproduced or relied upon by a third party;
 - 3.5. Any Third Party releases and indemnifies Council and its agents, officers, Councillors, servants, employees and representatives from and against all actions whatsoever, which may be brought or made against any of them, by any person, arising from or in any way related to the reproduction of the Information, publication of the Information or reliance upon the Information; and
 - 3.6. The permission to reproduce the Information does not, and shall not be interpreted as constituting the grant of any intellectual property rights in the Information.
 - 3.7. For the avoidance of doubt, Council expressly reserves all of its rights.

Duty of Care

4. The enclosed Plan/Information should be used as a reference only; it indicates the presence of underground infrastructure in the general vicinity of the proposed works. It is the applicant's responsibility to ensure that precise location of underground infrastructure is determined. All underground infrastructure in the vicinity of the proposed works must be located prior to the commencement of work.

Important General Information about Underground Infrastructure
5. Underground Infrastructure

- 5.1. Toowoomba Regional Council's underground infrastructure comprises:
 - 5.1.1. Sewer (wastewater) infrastructure, including but not limited to sewerage pipes and access chambers;
 - 5.1.2. Stormwater infrastructure, including but not limited to drainage pipes, drainage inlet structures, access chambers;
 - 5.1.3. Water infrastructure, including but not limited to water pipes and fittings; and
 - 5.1.4. Electrical and communication infrastructure in the central business district (CBD), and at road intersections. Please note that electrical and communication infrastructure information is not stored digitally. For further information on this infrastructure please call 131 TRC (131 872) for plans. Fees and charges may apply*.
- 5.2. Toowoomba Regional Council does not own or control the location of other underground infrastructure including but not limited to: Telstra, Ergon, National Broadband Network, and Energex.

6. Plan/Information

- 6.1. The enclosed plan/information covers Toowoomba Regional Council's underground infrastructure in the vicinity of proposed works. If this map does not cover the full extent of the area of proposed works please contact us on 131 TRC (131 872). Housing Connection Plans (HCP) for domestic (internal to the property boundary) sewer drainage infrastructure must be obtained separately from the Plumbing and Drainage section of the Toowoomba Regional Council by contacting 131 TRC (131 872). Fees and charges apply*. Location information for water pipe connections from water meters to a dwelling/structure are not available.

7. Locating Underground Infrastructure

- 7.1. If you require further assistance locating Council's underground infrastructure, please contact 131 TRC (131 872) for more information.

8. Your Responsibility

- 8.1. Visually locate Toowoomba Regional Council underground infrastructure by hand digging where construction activities may damage or interfere with Toowoomba Regional Council underground infrastructure.
- 8.2. On receipt of plans/information, and before commencing works in the vicinity of Toowoomba Regional Council underground infrastructure, carefully locate the infrastructure by using the abovementioned method.
- 8.3. Council Parks and Recreation branch should be contacted on 131 TRC (131 872) to make arrangements to minimize damage to tree roots.
- 8.4. Other relevant authorities should be contacted for locating their infrastructure.
- 8.5. Notification should be given to residents affected by work before commencement.
- 8.6. If an electronic cable locator is used, hand excavation to the depth of the underground infrastructure must be done in advance to the use of excavators.
- 8.7. Any damage to Council's infrastructure must be promptly reported to Toowoomba Regional Council by phoning 131 TRC (131 872).
- 8.8. Any damage to council assets shall be repaired or reinstated by Toowoomba Regional Council at the applicants cost to the appropriate Council Standard.
- 8.9. Toowoomba Regional Council may elect to carry out rectification/reinstatement works itself because of public safety, continuity of service or for other reason(s). In such circumstances, the cost of such repairs will be recovered from the applicant.
- 8.10. For all work within 2.5 metres of nominal location, you are required to hand dig (pothole) and expose the underground infrastructure, proving its exact location before work can commence.

Where works impact on road users, a traffic control plan shall be submitted to Council for consideration prior to works commencing. Depending on the impact of such works, certain conditions may be imposed, i.e. Day/time of works.

For more information including inverts and size queries please refer to our Toowoomba Regional Council website (www.tr.qld.gov.au) and access the online maps section.

For Further Enquiries & Onsite Surface Locations for TRC underground infrastructure, please phone 131 TRC (131 872)

*Council's Fees and Charges can be accessed at www.tr.qld.gov.au or by calling 131 TRC (131 872)



End of document

i This document may exclude some files (eg. DWF or ZIP files)

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